

Point Source Emission Inventory Assessment for Corpus Christi

2008-2010 REPORT

The Neighborhood Air Toxics Modeling Project for Houston and Corpus Christi

Prepared for
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U.S. District Court, Southern District of Texas
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TABLE OF CONTENTS

	Page
1. Introduction	3
2. Background.....	4
2.1 Toxics Release Inventory Program	4
2.2 National Emissions Inventory	5
2.3 TCEQ STARS Database and Photochemical Modeling Inventories.....	6
2.4 ACES Emission Inventory for the City of Corpus Christi	12
3. Objectives.....	13
4. Methodology	14
5. Results	16
5.1 Annual Trends in Total Reported Air Toxics Emissions from the TRI Database	16
5.2 Annual Trends in Reported Emissions of Individual Air Toxics form the TRI Database	18
5.3 Inventory Inter-comparison: Differences in the Magnitude of Emissions of Individual Air Toxcis.....	26
5.4 Inventory Inter-comparison: Differences in the Spatial Allocation of Emissions	37
6. Summary and Recommendations	50
Appendix A. Summary of Changes in VOC Emissions due to Rule Effectiveness	A-1
Appendix B. Source Speciation Profile Development	B-1
Appendix C. Comparison of the 2002 NEI Submittal with the 2002 HAP NEI.....	C-1

1. Introduction

A key element in performing neighborhood air quality modeling is the development of an inventory of emissions at a high-level of spatial resolution. Multiple emission inventories have been developed by environmental regulatory agencies for the Corpus Christi area, consequently a first step in this project was to assemble and compare the inventories. Emissions data from the National Emission Inventory (NEI), the Toxics Release Inventory (TRI) Program, the State of Texas Air Reporting System (STARS), and the Texas Commission on Environmental Quality's (TCEQ) were assessed in order to support the Corpus Christi Neighborhood Air Toxic Modeling Project. These inventories were used to examine annual trends in point source emissions of toxic air pollutants, to identify differences between reported emissions and emissions used in state or national-level air quality modeling efforts, and to select emissions input data for future Gaussian dispersion modeling and photochemical modeling for the region. A total of eleven point source emission inventories were evaluated for both Nueces and San Patricio Counties:

1. 2002 TRI
2. 2003 TRI
3. 2004 TRI
4. 2005 TRI
5. 2006 TRI
6. Submittal by the State of Texas to the U.S. Environmental Protection Agency (EPA) for the 2002 Hazardous Air Pollutant NEI
7. 2002 U.S. EPA Hazardous Air Pollutant NEI
8. Submittal by the State of Texas to the U.S. EPA for the 2005 Hazardous Air Pollutant NEI
9. 2000 TCEQ Photochemical Modeling Emissions Inventory
10. 2005 TCEQ Photochemical Modeling Emissions Inventory
11. 2008 update to the City of Corpus Christi Emission Inventory prepared by Air Consulting and Engineering Solutions, Ltd. (ACES)

These inventories have different origins, objectives and source resolution which are discussed below. This report also summarizes the methods used to analyze and compare the inventories, the results of the analysis, and the implications for neighborhood-scale air quality modeling efforts.

2. Background

2.1 Toxics Release Inventory Program

The Toxics Release Inventory Program history and data are available from the U.S. EPA through the following website: <http://www.epa.gov/tri/triprogram/whatis.htm>. The TRI Program originated under the Emergency Planning and Community Right-to-Know Act (EPCRA) enacted in 1986. As described by the U.S. EPA,

“EPCRA's primary purpose is to inform communities and citizens of chemical hazards in their areas. Sections 311 and 312 of EPCRA require businesses to report the locations and quantities of chemicals stored on-site to state and local governments in order to help communities prepare to respond to chemical spills and similar emergencies. EPCRA Section 313 requires EPA and the States to annually collect data on releases and transfers of certain toxic chemicals from industrial facilities, and make the data available to the public in the Toxics Release Inventory (TRI).”

The Pollution Prevention Act of 1990 required further reporting on waste management and source reduction activities under the TRI.

TRI data for toxic pollutants as well as compounds distinctly classified as persistent, bioaccumulative, and toxic chemicals (PBT chemicals including dioxin and dioxin-like compounds, mercury and mercury compounds, lead, and polycyclic aromatic compounds that have long environmental lifetimes and accumulate in body tissue) are compiled annually and are readily accessible to the public from the U.S. EPA on-line database TRI Explorer: <http://www.epa.gov/triexplorer/>. The annual reporting process and schedule is fully described at <http://www.epa.gov/tri/triprogram/bussinesscycle/busprocess.html> and summarized in Figure 1 for a single annual cycle as an example.

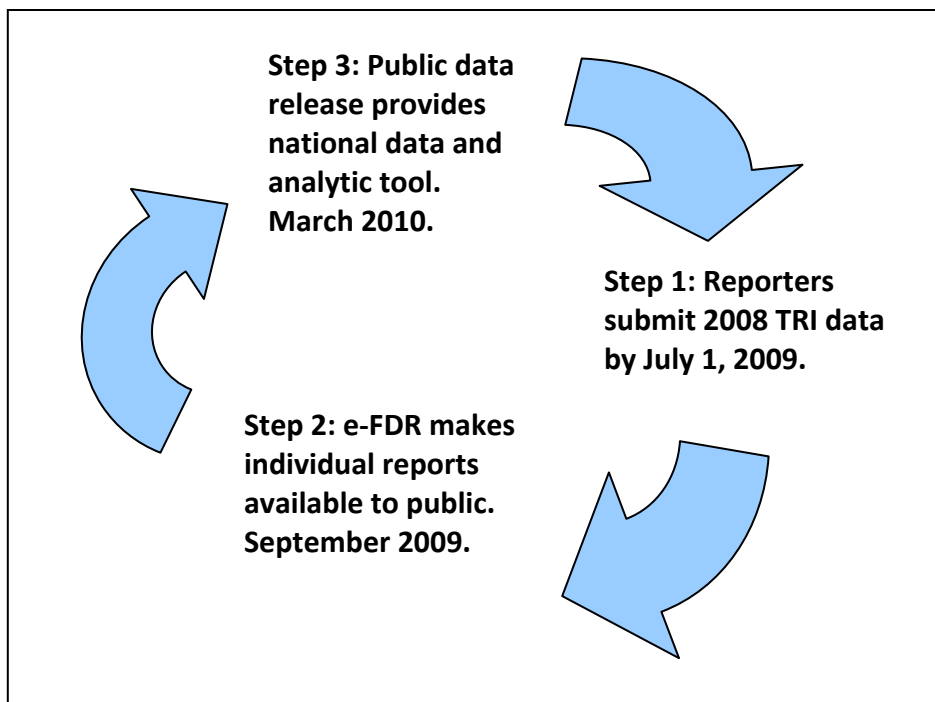


Figure 1. TRI annual reporting and release process for a single annual cycle (Source: U.S. EPA, <http://www.epa.gov/tri/triprogram/bussinesscycle/busprocess.html>). The acronym e-FDR refers to the U.S. EPA’s electronic facility data release tool that enables retrieval of TRI data.

The TRI data cycle is a three step process. Step 1 includes reporting of listed toxic chemicals (<http://www.epa.gov/tri/trichemicals/index.htm>) by facilities that meet reporting requirements. Reporting can be done electronically, and reports are submitted simultaneously to the U.S. EPA and the state or tribal entity in which the site is located. The U.S. EPA offers a tutorial to facilities to determine whether they meet the requirements for reporting <http://www.epa.gov/tri/threshold/ThresholdDetermination.htm>. Criteria that must be met include 10 or more full-time employee equivalents annually (20,000 total hours or greater per year); if the facility is a federal facility or if a facility has a primary North American Industry Classification Code (NAICS) that is included on the EPCRA Section 313 list of covered codes (http://www.epa.gov/tri/TWebHelp/WebHelp/trilib.htm#naics_codes.htm); and whether the site manufactures, processes, or otherwise uses any EPCRA Section 313 chemical over its threshold quantity. The EPCRA threshold for Section 313 chemicals that are not listed as PBT chemicals and are manufactured or processed at a site is 25,000 pounds per toxic chemical or category over a calendar year. The threshold for any EPCRA chemical that is not listed as a PBT chemical and otherwise used at the facility is 10,000 pounds per toxic chemical or category over the calendar year. Details and reporting requirements for PBT chemicals can be found at http://www.epa.gov/tri/TWebHelp/WebHelp/trilib.htm#tri_forms_and_instructions6_new_b_4_threshold_determinations.htm.

Step 2 in the TRI data cycle is early release of reporting data to the public which occurs after data entry and data quality assurance activities. The third and final step in the process is TRI data publication through online mechanisms such as TRI Explorer, reports and fact sheets.

The TRI documents many forms of toxic releases including air emissions, stream discharges, underground injections, landfills, surface impoundment, recycling, and other disposal processes. This project is concerned primarily with air emissions, which are segregated as stack and fugitive emissions in the TRI database. Facilities are identified in the TRI by name, TRI facility ID, NAICS code, latitude and longitude, and facility-wide total stack and fugitive emissions are provided by chemical. The TRI database does not provide any greater source resolution than the facility-wide summaries and does not include detailed stack parameters in contrast to other inventories listed above. Although the lack of source resolution precludes or severely limits its use in air quality modeling efforts that necessitate a high degree of spatial resolution, the TRI nonetheless provides a temporally continuous source of reported emissions and is readily available to the public. It is, therefore, useful in assessing annual trends in both total facility air emissions and emissions of historically important individual air toxics, such as benzene and 1,3-butadiene, in the Corpus Christi area.

2.2 National Emissions Inventory

The U.S. EPA provides documentation for the most recent, complete NEI for point sources for 2002 at the following link: <http://www.epa.gov/ttn/chief/net/2002inventory.html#documentation>. Key elements from this documentation are repeated here. As its title implies, the NEI is a national-scale inventory of criteria air pollutants (CAPs) and hazardous air pollutants (HAPs) that was developed to support the mandates of the 1990 Clean Air Act Amendments (CAAA). Application of the NEI is broad, including use in State Implementation Plan (SIP) development, compliance demonstrations, photochemical modeling studies for evaluation of air pollutant concentrations and for use in the National Air Toxics Assessment (NATA), and risk assessments.

CAP emissions are collected under the Consolidated Emissions Reporting Rule (CERR; 40 CFR Part 51). For the 2002 NEI, the U.S. EPA requested that states, local agencies, and tribes submit emissions data in June 2004 for carbon monoxide (CO), condensable particulate matter (PM-

CON), filterable and primary particulate matter less than 2.5 microns (PM_{2.5}-FIL and PM_{2.5}-PRI), filterable and primary particulate matter less than 10 microns (PM₁₀-FIL and PM₁₀-PRI), nitrogen oxides (NO_x), sulfur dioxide (SO₂), volatile organic compounds (VOC), and lead (Pb). Larger sources are required to report annually, while smaller sources are required by the CERR to submit data on a three-year reporting cycle. Both types of data were included in the 2002 NEI.

The NEI also contains data on HAP emissions. Major HAP sources are defined as stationary sources that have the potential to emit 10 tons per year or more of one HAP or have the potential to emit 25 tpy or more of any combination of HAPs. Some states, including Texas, submit data on both CAPs and HAPs for the NEI. Other states submit data only for CAPs. The TCEQ does not have a reporting threshold for inclusion in their NEI submittal; thus, all data that is reported through the STARS database is included in the State's submittal to the NEI (Brochi, personal communication, 2008). According to Brenda Shine of the U.S. EPA (personal communication, 2008), who has worked on the development of emission estimates for petroleum refineries, NEI submittals from Texas undergo a quality assurance/quality control assessment. The U.S. EPA has a refinery process model that is used for comparison with reported emissions to identify any obvious problems. Any changes are made in collaboration with the sites. No additional speciation of the VOC emissions other than the reported speciation is made. Ms. Shine indicated that some additional speciation is done for metals, such as chromium, because of variability in the health risks of different forms. For purposes of this project, the TCEQ provided their submittal to the U.S. EPA for the 2002 NEI in order to allow us to compare it with the U.S. EPA's final publicly released version (Paul Brochi, personal communication, 2008).

Because a primary end use of the NEI is in air quality modeling efforts, the inventory has greater source resolution than the TRI. Among the data elements that are requested by the U.S. EPA are facility name and address, NAICS code, latitude and longitude, emission unit descriptions, emission process descriptions, source classification codes (SCC), actual throughputs, emission process activities, pollutant codes, emission estimates, stack parameters, and control equipment device types and efficiencies.

Texas and other states have recently submitted data to the U.S. EPA for the 2005 NEI. State submittals are available at <http://www.epa.gov/ttn/chief/net/2005inventory.html>. Implementation plans for the 2008 NEI are available at <http://www.epa.gov/ttn/chief/eiinformation.html>.

2.3 TCEQ STARS Database and Photochemical Modeling Inventories

Annual point source emissions are reported by facilities to the State of Texas using the STARS electronic reporting system. Reporting requirements, emission inventory structure and estimation, and data submission guidelines are described in detail at <http://www.tceq.state.tx.us/implementation/air/industei/psei/psei.html>, and key elements are repeated here.

The TCEQ is authorized to collect emissions inventory data under the CERR (40 CFR Part 51), the 1990 CAAA, Title 30 of the Texas Administrative Code (TAC), Section 101.10, and the Texas Clean Air Act, Health and Safety Code 382.014. In accordance with 30 TAC §101.10, a source is required to submit inventory data if

1. the account meets the definition of a major facility/stationary source, as defined by §116.12 of Title 30, or is in an ozone nonattainment areas emitting a minimum of 10 tpy of VOCs, 25 tpy of NO_x, or 100 tpy or more of any pollutant subject to the National Ambient Air Quality Standards (NAAQS).
2. the account emits or has the potential to emit 100 tpy or more of any contaminant.

3. the account emits or has the potential to emit 10 tons of any single or 25 tons of aggregate hazardous air pollutants as defined by the FCAA, §112(a)(1); and
4. any minor industrial source, area source, non-road mobile source, or mobile source of emissions subject to special inventories under subsection (b)(3).

Nueces and San Patricio Counties are classified as near-nonattainment/affected counties per the Texas Health and Safety Code 386.001. Special inventory requirements apply for both counties. Reporting thresholds (reference Table 1-3 in the above documentation) are 10 tpy (actual) and 100 tpy (potential) for VOCs; 25 tpy (actual) and 100 tpy (potential) for NO_x; 100 tpy (actual) and 100 tpy (potential) of any other contaminant subject to NAAQS; 10 tpy (actual) and 10 tpy (potential) of any individual HAP, and 25 tpy (actual) and 25 tpy (potential) of aggregate HAPs.

Every site is assigned with a unique identification number known as an air-regulated entity reference number (RN). The TCEQ defines a facility as a source capable of generating emissions and an emission point as the physical location where emissions enter the atmosphere. Each facility must have a unique alphanumeric code of 10 characters or less known as a facility identification number (FIN). Every facility must be associated with at least one emission point in the inventory. Emission points have been classified into three different types: stack, fugitive, and flare; each must have a unique alphanumeric code of 10 characters or less known as an emission point number (EPN). The path is the link between the origin of the pollutant to its entrance into the atmosphere at the emission point. The abatement or control device is a piece of equipment or procedure that limits emissions; each abatement device must have a unique alphanumeric code of 10 characters or less known as a control identification number (CIN). Sources can be represented individually or if they meet all of the following criteria may be grouped and represented as a collective source under a common FIN: the source emits less than 1 ton of pollutant; the source emits less than 0.1 ton of any toxic chemical or HAP; and the source is not required to be included in the inventory's structure under a TCEQ enforceable document. FINs should be created for distinct process types and equipment.

According to the reporting requirements, all actual emissions for each regulated pollutant must be reported in the emissions inventory including: any VOC, as defined in 30 TAC §101.1; any pollutant subject to the 1990 CAAA; any pollutant listed as a HAP under the 1990 CAAA; each pollutant for which a primary NAAQS has been promulgated; and any other air pollutant subject to requirements under TCEQ rules regulations, permits, orders of the commission, or court orders. The TCEQ has established an order of preference of emissions determination methodologies: (1) continuous emissions monitoring system (CEMS); (2) predictive emissions monitoring system (PEMS); (3) measured –stack test data; (4) vendor-supplied emissions factors; (5) AP-42 or other EPA-approved factors; (6) material balance; (7) scientifically calculated; (8) estimated; and (9) other.

The process of identifying and quantifying the individual chemical species within a chemical category is known as speciation. For Nueces and San Patricio Counties, and other counties in Texas that are east of 100° longitude, VOCs from each source emitting at least 5 tpy annually must be speciated. Emissions must be speciated to at least 90 percent of the total VOC emissions reported for each facility. If any speciated contaminant was emitted at a level below 0.1 ton, it can be reported under VOC-unclassified. All HAPs should be speciated. A five-digit contaminant code is used to identify each individual species. Both annual and ozone season emissions (June 1 – August 31) must be reported for Nueces and San Patricio Counties, and other counties in Texas that are east of 100° longitude.

The TCEQ provides extensive instructions and forms required for inventory documentation http://www.tceq.state.tx.us/assets/public/comm_exec/pubs/rg/rg360/rg36007/rg-360b.pdf . The

source resolutions of the TCEQ STARS database and the State of Texas submittal to the NEI are the same. According to the TCEQ (Paul Brochi, personal communication, 2008), data that are sent to the U.S. EPA for the NEI are the data that are loaded into STARS as a result of TCEQ's quality assurance process. TCEQ resolves any issues with the companies during their quality assurance process and does not manipulate the data after this process. Data are then extracted and sent as the submittal to the U.S. EPA NEI.

The State of Texas also generates point source emission inventories suitable for photochemical modeling using the STARS database. It is important to recognize that the TRI and NEI are generally static in nature, i.e., data are submitted that represent a specific time period of operations, they are processed and quality assured, and then become publicly accessible. In contrast, emission inventories used for photochemical modeling by the State of Texas undergo nearly continuous evolution to improve the robustness of the data. Versions are generally tracked by the TCEQ; but the inventories are more fluid in nature and extensive documentation may not accompany each version.

The photochemical modeling inventories have the same level of source resolution as the U.S. EPA NEI and the State of Texas submittals to the NEI. However, TCEQ's air quality modeling group does additional processing of the STARS data to account for rule effectiveness (RE) as well as to further speciate emissions that are otherwise reported as VOC with unspecified composition. Using a fully speciated inventory for the Houston-Galveston-Brazoria area has been critical for assessing the effectiveness of control strategies because of regulations that target highly reactive VOCs in the region. RE attempts to account for actual in-use control efficiency, which is less than the assumed maximum destruction efficiency in the reported emissions. RE factors for VOC emissions generally applied by the TCEQ at the SCC/SIC level according to geographic regions in Texas (Ron Thomas and Paul Brochi, personal communication, 2009). Table 1 presents a summary of the emissions data used as the basis for the 2005 TCEQ Photochemical Modeling Inventory. The shaded columns in Table 1 include VOC emissions before and after the application of RE factors by group and FIN, as well as the percent increase in emissions after the application of RE factors. It also includes the total number of records in the inventory by group and FIN and the number of records binned by the percentage change due to the application of RE factors. This information provides an indication of the type and number of sources in the region as well as how many are particularly impacted by RE. Appendix A presents a similar summary by SCC.

It is evident from Table 1 that accounting for RE primarily affects VOC emissions from flares, equipment leak fugitives, external floating roof tanks, internal floating roof tanks, and, to a lesser extent, vertical fixed tanks. VOC emissions from these FINs are among the largest sources in Nueces and San Patricio Counties and account for almost 70% of the total VOC after RE emissions. As expected, most of these FINs are associated with the petroleum industry as shown in Appendix A. Overall VOC emissions increase from approximately 6600 tpy to 8500 tpy (28.6%) after accounting for RE in the two counties.

TCEQ's process for speciating point source VOC emissions continues to evolve as better industrial source identification and speciation data become available. In 2001, Pacific Environmental Services (PES) under contract to ENVIRON conducted the first study aimed at developing source-specific and SCC-specific VOC speciation profiles using data from the 1999 Texas Natural Resource Conservation Commission (TNRCC; now known as the TCEQ) Point Source Database (now known as STARS) from the Houston/Galveston area as well as data from other areas in Texas. Gabriel Cantu of the TCEQ developed a modified speciation method in 2003, which is currently used to develop inventories for emissions throughout Texas for TCEQ's photochemical modeling activities. Both the PES study and Cantu's method are described in

detail in the references provided in Appendix B. A report by Thomas et al., presented at the 17th Annual International Emission Inventory Conference in June 2008, that discusses the implications of using the fully speciated inventory in air quality modeling is also included in Appendix B.

Briefly, Thomas et al. (2008) describe an 8-step speciation procedure:

1. Extract the STARS data
2. Remove non-VOC compounds based on the methodology of PES.
3. Replace mixtures such as crude oil, gasoline, naphtha, etc. with refined profiles developed by PES.
4. Import EPA default SCC profiles after removal of non-VOC and non-reactive compounds and renormalization of the dataset. Replace profiles composed of only one compound with more appropriate profile obtained from the U.S. EPA's SPECIATE database, the California Air Resources Board (CARB), or the TCEQ itself.
5. Assign a profile to each point that had unspciated VOC.
6. Compare the reported speciated emissions with the profile assigned to each point. Retain the reported speciated emissions and remove the common species from the assigned profile for each point. Normalize the resulting profile for each point to create a unique speciation profile for each point that is then applied to each emission point's unspciated VOC.
7. Substitute the resulting speciation in place of unspciated VOC in the reported emissions.
8. Create a point-specific profile for each path in STARS.

Both the 2000 TCEQ Photochemical Modeling EI and the 2005 TCEQ Photochemical Modeling EI contain emission point specific information and detailed chemical speciation developed using this approach. The inventory inter-comparison study described below in Section 5 will elucidate the differences between the reported emissions and the fully speciated modeling inventories.

Table 1. Summary of changes in VOC emissions due to rule effectiveness by Group and FIN for Nueces and San Patricio Counties.

Group	FIN	VOC (tpy)	VOC after RE (tpy)	Increase (%)	No. of Records	Number of Records Binned by Percentage Change in Emissions Due to RE						
						0	0-45	45-90	90-105	105-185	185-200	>200
CLEANING	BARGE	76.54	111.01	45.0	2	1	--	--	--	--	1	--
CLEANING	DIP DEGREASING	42.56	42.60	0.1	10	9	1	--	--	--	--	--
CLEANING	OTHER	0.73	0.73	0.0	1	1	--	--	--	--	--	--
CLEANING	OTHER CLEANING	0.41	0.41	0.0	2	2	--	--	--	--	--	--
CLEANING	VAPOR DEGREASIN	0.12	0.12	0.0	1	1	--	--	--	--	--	--
COATING/PRINTING	COATING AND PRI	59.87	59.87	0.0	19	19	--	--	--	--	--	--
COAT/INGPRINTING	OTHER	5.19	5.19	0.0	1	1	--	--	--	--	--	--
COMBUSTION	BOILER	84.81	84.81	0.0	47	47	--	--	--	--	--	--
COMBUSTION	BOILER-ELECTRIC	26.86	26.86	0.0	4	4	--	--	--	--	--	--
COMBUSTION	FLARE	389.24	521.41	34.0	28	21	--	--	6	--	1	--
COMBUSTION	FLUIDIZED CAT.	97.40	97.40	0.0	4	4	--	--	--	--	--	--
COMBUSTION	FURNACE	58.52	58.52	0.0	22	22	--	--	--	--	--	--
COMBUSTION	HEATER	243.80	243.80	0.0	174	174	--	--	--	--	--	--
COMBUSTION	I.C. ENGINE	351.55	351.55	0.0	124	124	--	--	--	--	--	--
COMBUSTION	INCINERATOR	8.60	8.60	0.0	16	15	--	--	1	--	--	--
COMBUSTION	KILN	4.71	4.71	0.0	3	3	--	--	--	--	--	--
COMBUSTION	OTHER COMBUSTION	3.66	3.66	0.0	10	10	--	--	--	--	--	--
COMBUSTION	THERMAL OXIDIZE	0.87	0.87	0.0	2	2	--	--	--	--	--	--
COMBUSTION	TURBINE	82.66	82.66	0.0	21	21	--	--	--	--	--	--
COMBUSTION	TURBINE-ELECTRI	8.60	8.60	0.0	4	4	--	--	--	--	--	--
COOLING TOWER	COOLING TOWER	146.29	148.03	1.2	46	45	--	1	--	--	--	--
EQUIPLK FUG	EQUIPMENT LEAK	2157.77	2315.79	7.3	249	190	51	2	5	--	1	--
LOADING	MARINE	334.99	363.41	8.5	24	21	--	--	2	--	1	--
LOADING	OTHER LOADING	11.45	11.72	2.4	3	2	1	--	--	--	--	--
LOADING	RAILCAR AND TANKS	3.02	3.08	1.9	3	2	--	1	--	--	--	--
LOADING	TANK TRUCK	35.24	42.95	21.9	14	10	2	--	1	--	1	--
OTHER	BOILER	0.06	0.06	0.0	1	1	--	--	--	--	--	--
OTHER	OTHER	222.02	276.35	24.5	199	164	6	6	14	3	6	--
OTHER	OTHER COMBUSTION	0.29	0.29	0.0	2	2	--	--	--	--	--	--
TANKS	EXT FL ROOF: DB	494.48	1063.99	115.2	119		--	1	89	1	28	--
TANKS	EXT FL ROOF: PO	26.20	73.54	180.7	10		--	--	2	1	7	--

TANKS	HORIZONTAL FIXED	3.58	3.58	0.0	18	18	--	--	--	--	--	--
TANKS	INTERNAL FLOATING	618.45	1361.94	120.2	275	1	--	3	195	4	72	--
TANKS	OTHER TANK	0.52	0.52	0.0	5	5	--	--	--	--	--	--
TANKS	PRESSURE TANK	4.47	4.47	0.1	37	37	--	--	--	--	--	--
TANKS	UNDERGROUND TANK	1.10	1.10	0.0	10	10	--	--	--	--	--	--
TANKS	VERTICAL FIXED	669.94	708.03	5.7	331	296	1	2	28	--	3	1
VOC PROCESS	BLOWDOWN OPER	10.61	10.61	0.0	1	1	--	--	--	--	--	--
VOC PROCESS	GLYCOL STILL	19.41	19.41	0.0	4	4	--	--	--	--	--	--
VOC PROCESS	MIXING VESSEL	1.71	1.71	0.0	1	1	--	--	--	--	--	--
VOC PROCESS	OTHER VOC PROCESS	188.27	253.73	34.8	39	29	1	--	5	--	4	--
WASTEWATER	BASIN	4.56	4.56	0.0	3	3	--	--	--	--	--	--
WASTEWATER	CLARIFIER	0.12	0.12	0.0	2	2	--	--	--	--	--	--
WASTEWATER	CLOSED SUMP	0.00	0.00	0.0	1	1	--	--	--	--	--	--
WASTEWATER	LIFT STATION	3.40	3.40	0.0	3	3	--	--	--	--	--	--
WASTEWATER	OPEN SUMP	0.57	0.57	0.0	4	4	--	--	--	--	--	--
WASTEWATER	OTHER WASTEWATER	31.96	31.96	0.0	10	10	--	--	--	--	--	--
WASTEWATER	REACTOR	0.09	0.09	0.0	2	2	--	--	--	--	--	--
WASTEWATER	SEPARATOR	5.18	9.99	92.9	6	3	--	--	3	--	--	--
WASTEWATER	STRIPPER	0.12	0.12	0.0	1	1	--	--	--	--	--	--
WASTEWATER	WASTEWATER	65.41	70.50	7.8	22	19	--	--	1	--	2	--
Total		6608.00	8499.02	28.6	1940	1372	63	16	352	9	127	1

2.4 ACES Emission Inventory for the City of Corpus Christi

ACES prepared a 2008 update for the City of Corpus Christi Emission Inventory, which was provided to UT by Ron Barnard, Environmental Programs Specialist for the City of Corpus Christi. In the accompanying report, ACES noted that the 2005 TCEQ Point Source Database (i.e., now known as the STARS database as described above) was used as the source of emissions for major point sources. The ACES inventory for major point sources was found to match the 2005 NEI submittal by the TCEQ.

3. Objectives

Emission inventories provide critical input data for air quality modeling efforts. The overall goals of the point source emission inventory assessment are to examine annual trends in point source emissions of toxic air pollutants, to identify differences between reported emissions and emissions used in state or national-level air quality modeling efforts, and to select emissions input data for future Gaussian dispersion modeling and photochemical modeling for the region.

4. Methodology

The 2002-2006 TRI data were obtained directly from the EPA TRI program (<http://www.epa.gov/tri/tridata/index.htm>). Nueces and San Patricio counties data were filtered from the Texas state inventory. Total air emissions (stack and fugitive) were extracted and summed for each reporting source. This process was repeated for individual species of interest and available in the TRI data for the Corpus Christi area, including benzene, toluene, 1,3-butadiene, xylene, ethylbenzene, formaldehyde, tetrachloroethylene, trichloroethylene, and vinyl chloride. Emissions in the TRI are reported in units of lbs/yr, and were converted to units of short tons/yr for purposes of comparison with other inventories.

The 2002 Corpus Christi HAP NEI data were obtained from the U.S. EPA NEI web site: (<http://www.epa.gov/ttn/chief/net/2002inventory.html>). The Texas submittal for the 2002 NEI was obtained from Paul Brochi and Ron Thomas of the TCEQ. The Texas submittal for the 2005 NEI was obtained from <http://www.epa.gov/ttn/chief/net/2005inventory.html>. Point source emissions for Nueces and San Patricio counties were extracted from the three inventories. Although facility addresses were included in the NEI datasets, owner names for many facilities were ambiguous. In contrast, the 2005 TCEQ Photochemical Modeling EI had detailed owner names, RNs - air-regulated entity reference numbers, and addresses. A list of RNs is provided at <http://www4.tceq.state.tx.us/crpub/index.cfm?fuseaction=regent.RNSearch>. In some cases in the 2005 Photochemical Modeling EI, owners reported different RNs, although, as described above, each is supposed to have a single unique RN. In these cases, the listed owner name by RN was used for purposes of identification. Owner names for the 2002 HAP NEI, 2002 NEI submittal, and 2005 NEI submittal were obtained using the 2005 Photochemical Modeling EI names and addresses as a reference. Emissions were summed by species for each facility in the 2002 HAP NEI and in the 2002 and 2005 Texas submittals to the NEI, and reported in units of tons/yr.

The 2000 TCEQ Photochemical Modeling EI was originally provided to researchers participating in the Texas Air Quality Study 2000 on the TCEQ Web site in the form of SAS data sets. The pages linked to these data have since been removed from the TCEQ web site, but Dr. David Sullivan of the UT team obtained and archived the data at the time they were available. The 2000 files (one for speciated VOC and one for criteria + unspciated VOC) were titled: afs_psd_b_nonvoc_2000v15b.sas7bdat and afs_psd_b_voc_2000v15b.sas7bdat, respectively. Although these data were not as current as the 2005 TCEQ Photochemical Modeling EI, they did provide a historical point of comparison. The 2005 TCEQ Photochemical Modeling EI was obtained by Dr. Sullivan upon request to TCEQ. These files (one for speciated VOC and one for criteria + unspciated VOC) were titled: afs_voc_spec_re_2005_v4a.sas7bdat and afs_all_agg_re_2005_v4a.sas7bdat, respectively. Speciated, rule effective point source emissions for Nueces and San Patricio Counties were extracted from both the 2000 TCEQ Photochemical Modeling EI and the 2005 TCEQ Photochemical Modeling EI. Emissions were reported in tons/d and were converted to tons/yr using the reported number of hours of operation. Emissions were summed by species by owner name for the 2000 TCEQ Photochemical Modeling EI because RNs were not included in the data. Owner names from the 2000 TCEQ Photochemical Modeling EI were then matched with those from the 2005 Photochemical Modeling EI when possible. Emissions were summed by species and RN for the 2005 Modeling EI.

It is important to note that while most major sites appear in all of the inventories, there are also a number of smaller sources that do not. This may be due to differences in reporting requirements or thresholds between the inventory programs or for other as yet unidentified reasons. Also, because facilities could not be matched by RN for the 2000 TCEQ Photochemical Modeling EI, there are cases where emissions in this inventory were reported broadly by owner (e.g. Valero Refining Company), but could not be attributed to a specific facility (e.g., East Plant, West

Plant). Nonetheless, the 2000 TCEQ Photochemical Modeling EI was useful for comparison purposes.

We note also that in addition to differences in source resolution between the inventories, there are also differences between the number and type of species included in each. While many air toxics of interest such as benzene and 1,3-butadiene appear in all of the inventories, the photochemical modeling inventories have the most comprehensive level of VOC speciation relative to the other inventories.

Finally, we note that caution should be used when summing emissions by species name. Small differences such as the presence of spaces or hyphens in names such as 1, 3-butadiene can cause these emissions to be sorted and summed as separate types. This is resolved by careful quality assurance during data processing.

5. Results

5.1 Annual Trends in Total Reported Air Toxics Emissions from the TRI Database

Although the TRI databases only provide facility-wide summaries of emissions of air toxics, they are useful for assessing annual trends in reported emissions. Total air emissions, which are the sum of all stack and fugitive emissions for reported species, for Nueces and San Patricio Counties and for facilities reporting more than 1 tpy of total air emissions in the TRI are presented in Tables 2 and 3. Other sources included in at least one of the annual TRI datasets, but reporting less than 1 tpy of total air emissions in Nueces County include AirGas-Southwest, Inc., American Electric Power Barney M. Davis, Celanese Ltd. Corpus Christi Technical Center, Champion Technologies, Inc., CMC Steel Fabricators Inc., Encycle Texas Inc., Excalibur Minerals, Inc., Hanson Pipe and Productive Inc. Robstown, International Resistive Co., Ohmstede Ltd., U.S. Ecology Texas, L.P., Valley Solvents & Chemicals, John Bludworth Shipyard LLC, Martin Operating PTNR LP (Corpus Barge Terminal), Midstream Fuel Service LLC (Harbor Island), Univar USA, and Trigeant LTD. Another source in San Patricio County reporting less than 1 tpy of total air emissions in San Patricio County includes the Sherwin Plant.

Overall, reported air emissions in Nueces County over the past five years have ranged from approximately 970 to 1345 tpy, and have generally decreased over time. Reported air emissions in San Patricio County have ranged from 35 to 57 tpy with a recent increase in 2006 due to Occidental Chemical Corporation. The largest air emission sources in Nueces County are the Citgo East, Flint Hills West, Ticona Polymers, Valero East, and Valero West Plants. Occidental Chemical Corporation and Dupont are the two largest sources in San Patricio County.

The variability in reported annual emissions can be more than a factor of two, and was most notable for Citgo East, Citgo West, Citgo Deep Sea Terminal, Ticona Polymers, Equistar, and Occidental Chemical Corporation. The three Citgo facilities did not show a consistent trend of increasing or decreasing emissions over time, although emissions for Citgo East and Citgo West decreased markedly in 2006 relative to the previous year. Total air emissions from Flint Hills West have continually decreased since 2002. There is some indication that emissions from Valero East are also decreasing. Reported emissions from Equistar and U.S. Navy Naval Air Station are generally increasing over time. Reported emissions from these two facilities as well as from Occidental Chemical nearly doubled between 2005 and 2006.

Over time, new sources appeared in the more recent inventories such as Midstream Fuel Service and John Bludworth Shipyard. Celanese did not report after 2002; TCEQ indicated that Celanese became part of Ticona Polymers Bishop Facility (Brochi, personal communication, 2008). Champion did not report in 2005, but did so in other TRI's between 2002 and 2006. Emissions from these facilities were less than 1 tpy.

Table 2. Total annual air emissions (stack and fugitive) for Nueces County from all facilities and total annual air emissions from facilities reporting more than 1 tpy in Nueces County in the 2002-2006 TRI.

Site	TRI Annual Air Emissions (tpy)				
	2002	2003	2004	2005	2006
Total Air Emissions In Nueces County (Percent Change in Total Air Emissions Since 2002)	1344.12	1096.09 (-18.5)	1347.40 (0.2)	1084.80 (-19.3)	969.75 (-27.9)
Air Liquide Corpus Christi SMR Plant	3.61	3.38	3.53	3.82	4.41
American Chrome and Chemicals LP	3.49	2.29	2.72	2.43	2.44
Citgo Refining & Chemical Inc. - Corpus Christi East	304.71	150.41	248.70	235.47	112.92
Citgo Refining & Chemical Inc. - Corpus Christi West	12.77	23.78	22.24	42.99	20.74
Citgo Refining & Chemical Co LP Deep Sea Terminal	5.06	0.54	0.54	0.54	2.47
Equistar Chemicals L.P.	19.70	39.96	33.94	44.69	76.27
Flint Hills Resources LP - Corpus Christi East	39.53	43.53	38.64	49.58	48.59
Flint Hills Resources LP - Corpus Christi West	300.98	292.27	270.11	238.94	236.00
Ticona Polymers Inc.	200.15	129.49	219.64	95.27	102.34
US Navy Naval Air Station Corpus Christi	0.15	0.51	3.90	4.22	10.78
Valero Refining Co. - Corpus Christi East	307.34	275.25	337.38	214.29	206.03
Valero Refining Co. - Corpus Christi West	146.42	134.45	165.91	152.53	143.42

Table 3. Total annual air emissions (stack and fugitive) for San Patricio County from all facilities and total annual air emissions from facilities reporting more than 1 tpy in San Patricio County in the 2002-2006 TRI.

Site	TRI Annual Air Emissions (tpy)				
	2002	2003	2004	2005	2006
Total Air Emissions In San Patricio County (Percent Change in Total Air Emissions Since 2002)	45.58	48.28 (5.9)	42.08 (-7.7)	35.33 (-22.5)	56.71 (24.4)
Occidental Chemical Corp	13.56	18.22	10.60	11.82	27.94
DuPont Corpus Christi Plant	32.00	29.71	31.09	23.50	22.32

5.2 Annual Trends in Reported Emissions of Individual Air Toxics from the TRI Database

In addition to trends in total annual air emissions from the TRI databases, annual emissions of benzene, toluene, ethylbenzene, xylene, 1,3-butadiene, formaldehyde, tetrachloroethylene, trichloroethylene, and vinyl chloride were also examined. Total annual emissions of these species in Nueces and San Patricio Counties are shown in Table 4 and Table 5, respectively. Total annual air emissions of these species by facility are shown in Figure 2 for Nueces County and Figure 3 for San Patricio County. Note that not all species appear in the inventories for both counties. For example, no facilities in San Patricio County reported emissions of benzene.

Reported emissions of most species, with the exception of 1,3-butadiene and trichloroethylene have generally decreased over time in Nueces County. According to the TRI databases, annual emissions of benzene, toluene, ethylbenzene, and xylene (BTEX) species primarily originate from three sources in Nueces County: the Citgo East Plant, Flint Hills West Plant, and Valero East Plant. At all three sites, reported emissions of benzene and xylene have generally decreased since 2004, with the lowest emission levels reported in 2006. Annual emissions of ethylbenzene show a similar trend with the exception of emissions from the Valero East Plant, which have remained relatively constant at approximately 5 tpy since 2003. Emissions of toluene decreased in 2005 and 2006 at the Citgo East and Valero East Plants. However, toluene emissions at Flint Hills increased in 2006 (35 tpy) relative to previous years (28 to 30 tpy).

Equistar is the largest source of 1,3-butadiene emissions in the TRI databases. Reported emissions have increased by approximately a factor of ten between 2002 and 2006 (1.2 tpy to 13 tpy). No sites reported emissions of acrolein to the TRI Program. A single site in Nueces County, Ticona Polymers, reported emissions of formaldehyde ranging from 37 tpy in 2004 to 15 tpy in 2006.

Emissions of chlorinated hydrocarbons, including tetrachloroethylene, trichloroethylene, and vinyl chloride, were also investigated. No facilities in Nueces County reported emissions of vinyl chloride. Two facilities in San Patricio County, DuPont and Occidental Chemical, reported emissions of vinyl chloride. Vinyl chloride emissions at Dupont have remained relatively constant between 2002 and 2006 at approximately 0.5 tpy. Emissions at Occidental Chemical have ranged from 0.5 to 1.5 tpy in earlier years to 2.4 tpy in 2006. Emissions of

tetrachloroethylene at sites in both San Patricio and Nueces Counties have remained relatively constant at around 1.5 tpy between 2002 and 2006. Univar reported emissions of tetrachloroethylene in 2002 and 2003, but not afterwards. A single site, Flint Hills West, reported emissions of trichloroethylene, which were relatively constant at 8-10 tpy between 2003-2006. The FHR Ingleside marine terminal reported emissions of trichloroethylene in 2002 and 2003 but not afterwards.

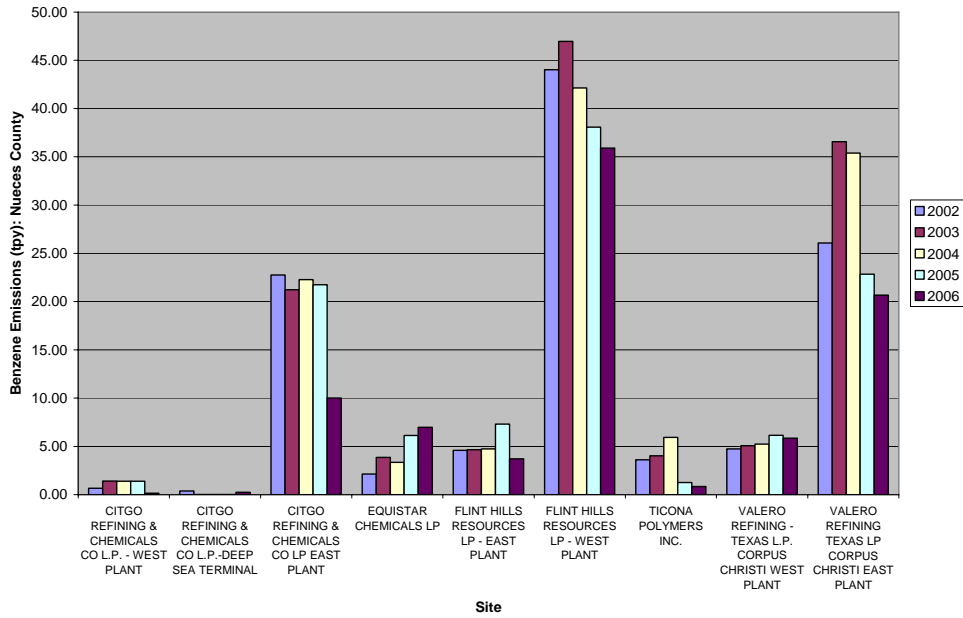
It is recommended that reported emissions to the TRI be continually tracked as they become available from the U.S. EPA. Long term trends should be examined to identify significant changes in emissions. The variability in reported emissions should be considered in air quality modeling efforts.

Table 4. Annual emissions (stack and fugitive) of 1,3-butadiene, benzene, xylene, ethylbenzene, toluene, formaldehyde, tetrachloroethylene, and trichloroethylene in Nueces County in the 2002-2006 TRI. No sites reported emissions of vinyl chloride in Nueces County.

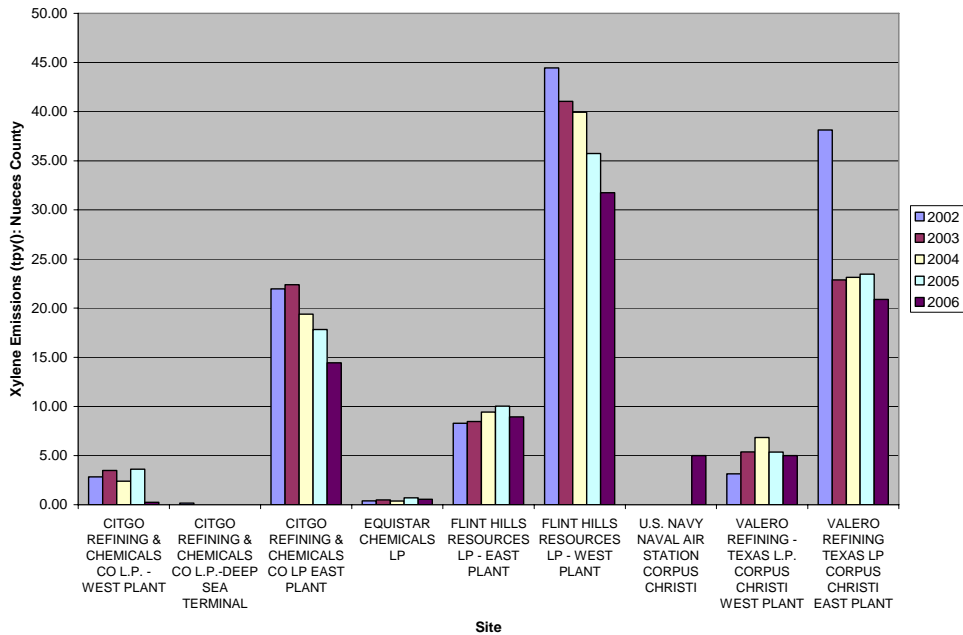
Species	TRI Annual Air Emissions in Tons per Year (Percent Change in Annual Emissions Since 2002)				
	2002	2003	2004	2005	2006
1,3-Butadiene	1.41	2.92 (106.8)	5.41 (282.8)	5.64 (298.9)	13.49 (854.4)
Benzene	108.95	123.76 (13.6)	120.43 (10.5)	104.92 (-3.7)	84.36 (-22.6)
Ethylbenzene	24.18	21.21 (-12.3)	21.33 (-11.8)	19.25 (-20.4)	16.36 (-32.3)
Xylene	119.35	104.14 (-12.7)	101.49 (-15.0)	96.73 (-19.0)	86.80 (-27.3)
Toluene	114.85	96.27 (-16.2)	116.56 (1.5)	100.23 (-12.7)	99.53 (-13.3)
Formaldehyde	28.59	20.17 (-29.5)	37.47 (31.1)	17.47 (-38.9)	14.70 (-48.6)
Tetrachloroethylene	1.39	1.43 (3.0)	1.36 (-2.3)	1.37 (-1.4)	1.37 (-1.5)
Trichloroethylene	6.35	9.60 (51.3)	8.52 (34.2)	9.92 (56.2)	10.19 (60.5)

Figure 2. Annual emissions (stack and fugitive) at sites in Nueces County in the 2002-2006 TRI: (a) benzene, (b) xylene, (c) ethylbenzene, (d) toluene, (e) 1,3-butadiene, (f) formaldehyde, (g) tetrachloroethylene, and (h) trichloroethylene.

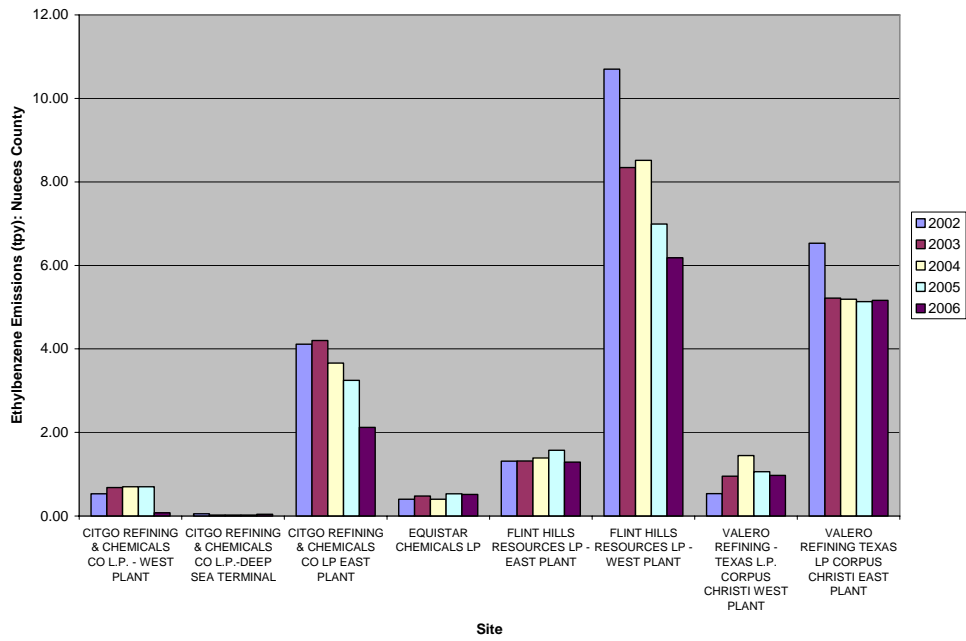
(a)



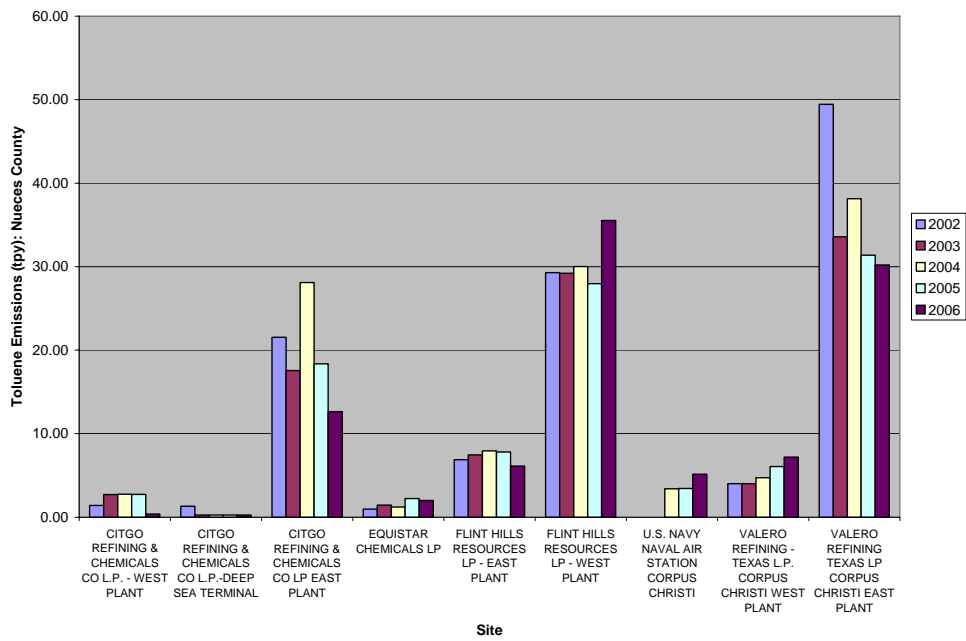
(b)



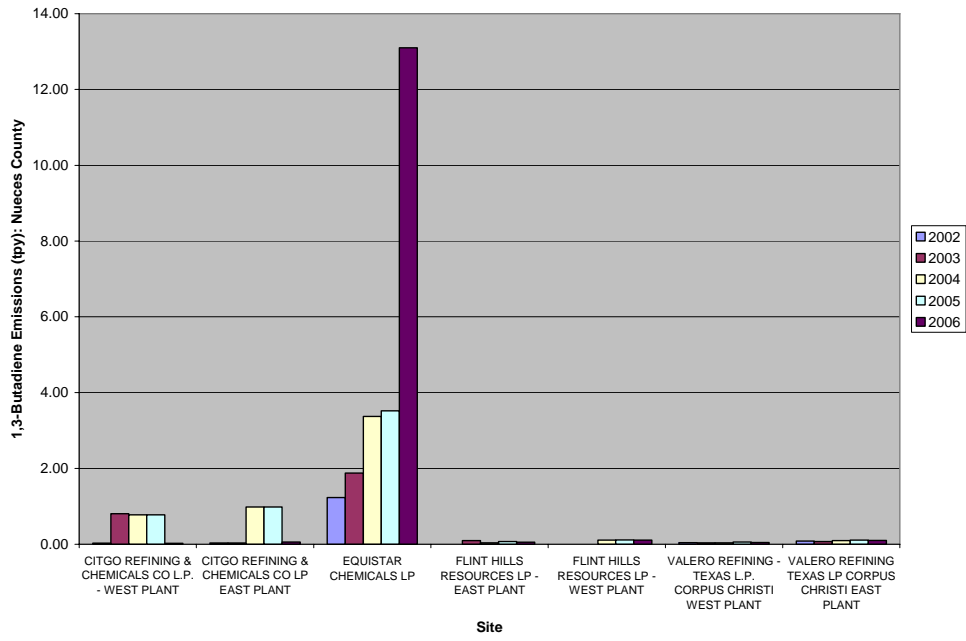
(c)



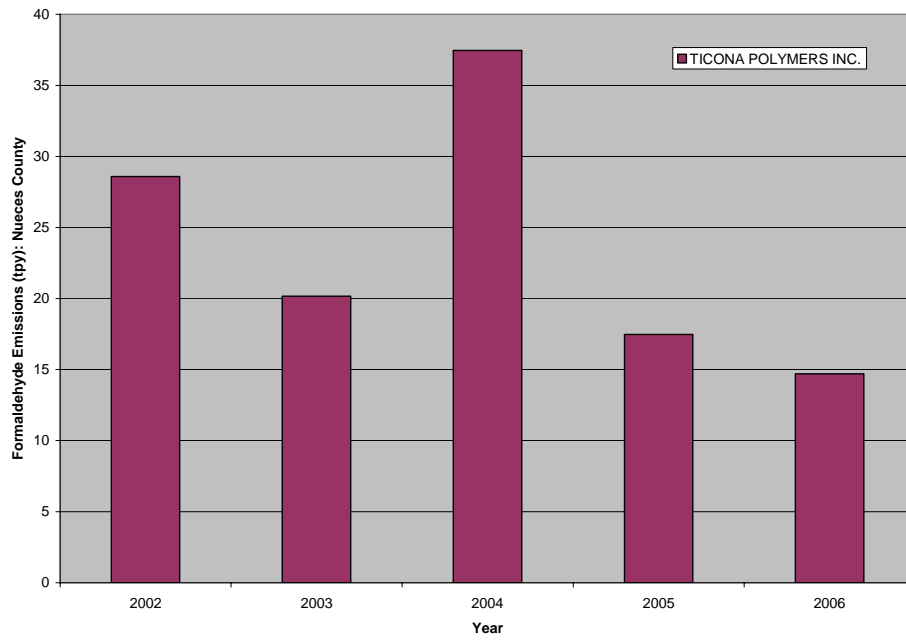
(d)



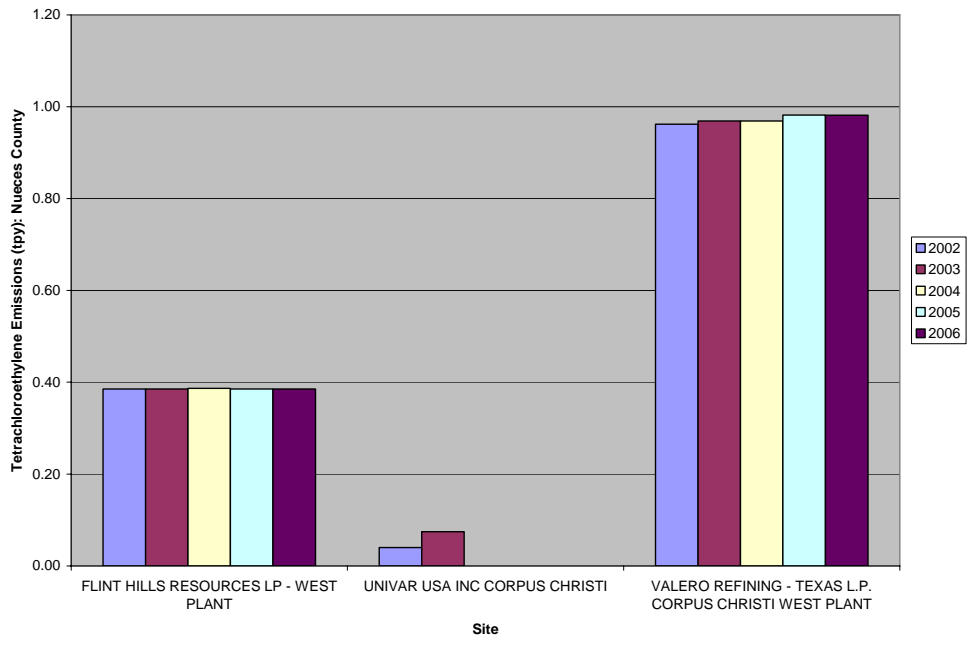
(e)



(f)



(g)



(h)

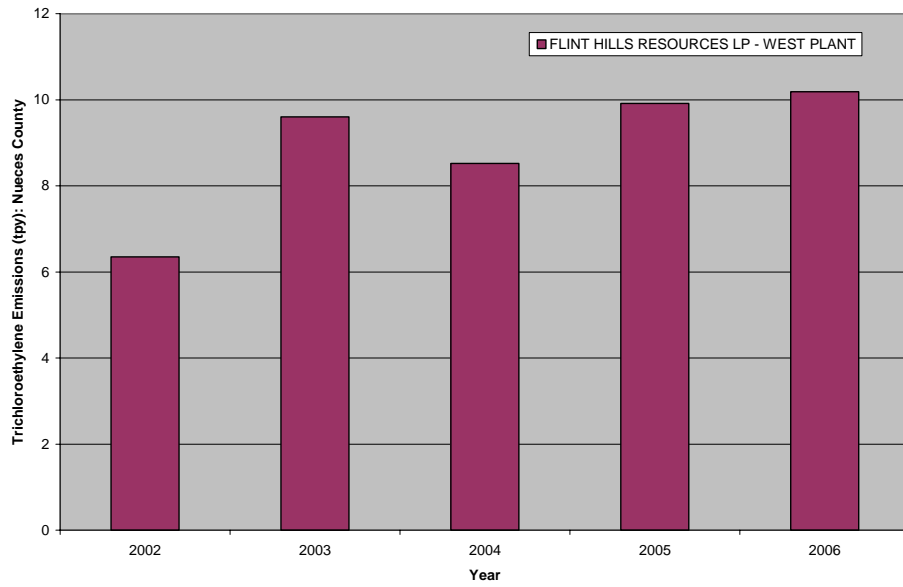
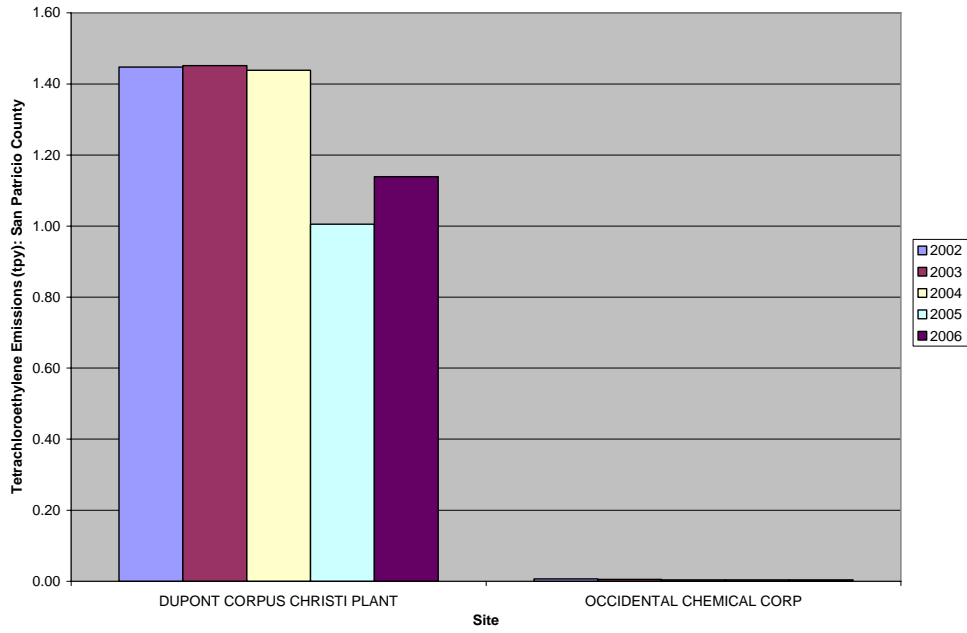


Table 5. Annual emissions of vinyl chloride, tetrachloroethylene, and trichloroethylene in San Patricio County in the 2002-2006 TRI. No sites reported emissions of benzene, toluene, xylenes, ethylbenzene, 1,3-butadiene, or formaldehyde in San Patricio County.

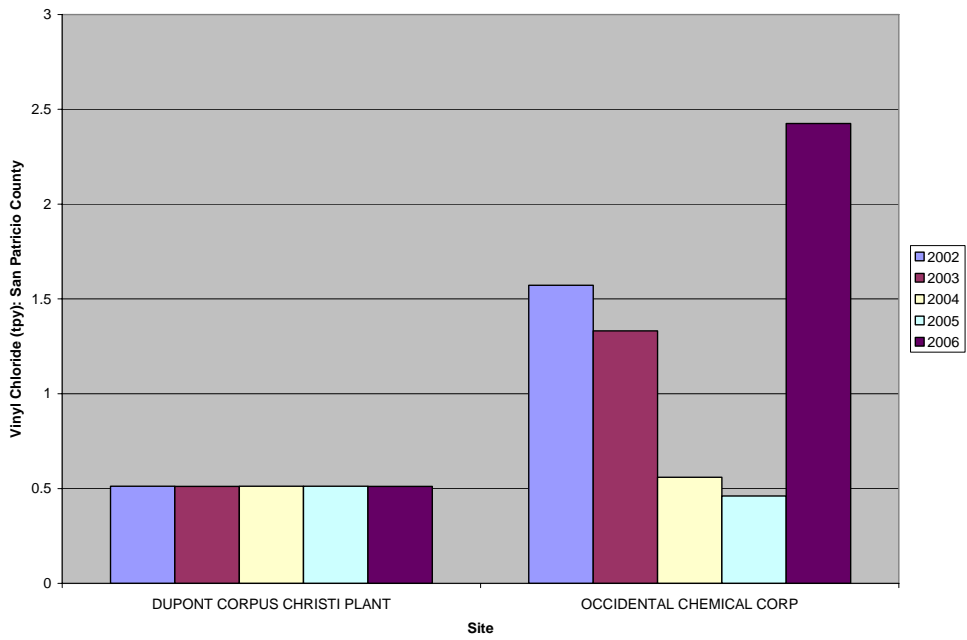
Species	TRI Annual Air Emissions in Tons per Year (Percent Change in Annual Emissions Since 2002)				
	2002	2003	2004	2005	2006
Tetrachloroethylene		1.46	1.44	1.01	1.14
	1.45	(0.2)	(-0.8)	(-30.6)	(-21.4)
Vinyl Chloride		1.84	1.07	0.97	2.94
	2.08	(-11.5)	(-48.6)	(-53.3)	(40.9)
Trichloroethylene		0.05	0.00	0.00	0.00
	0.68	(-92.4)	(-100.0)	(-100.0)	(-100.0)

Figure 3. Annual emissions (stack and fugitive) at sites in San Patricio County in the 2002-2006 TRI: (a) tetrachloroethylene and (b) vinyl chloride.

(a)



(b)



5.3 Inventory Inter-comparison: Differences in the Magnitude of Emissions of Individual Air Toxics

The ACES 2008 update of the City of Corpus Christi Emission Inventory matched the 2005 NEI submittal and, therefore, is not presented separately. Because of the wide use and overall importance of the NEIs for air quality, exposure, and risk assessments, comparisons between the 2002 NEI submittal and the 2002 HAP NEI are discussed briefly here and in more detail in Appendix C. Although the 2002 HAP NEI is expected to soon be replaced by the 2005 HAP NEI, comparison of the 2002 NEI submittal by the TCEQ with the 2002 HAP NEI facilitated insights into the process used to create the NEIs.

Consistent with the U.S. EPA's assertion that the Texas submittals undergo a quality assurance review but no additional processing, the magnitudes of emissions between the 2002 NEI submittal and the 2002 HAP NEI were identical for most facilities with several notable exceptions. The most significant differences between the two inventories arose for the Flint Hills Resources West Plant. In this case, two state facility identification (SFID) codes were present in the 2002 HAP NEI, but only one of these was present in the 2002 NEI submittal. Although total emissions for the two SFIDs were very similar, their geographic locations were not. Our hypothesis is that during the quality assurance phase, an additional SFID was created for the 2002 HAP NEI to correct the erroneous location for Flint Hills in the 2002 NEI submittal and emissions were slightly modified to match the TRI, but the old records were not removed. It appeared that this resulted in a double counting of emissions for the Flint Hills West Plant in the 2002 HAP NEI. This same type of modification occurred for other facilities, as shown in Table 11, although the magnitudes of the impacts were far less significant than for the Flint Hills West Plant. Emissions of 1,3-butadiene were not included for the Citgo West and Valero East Plants in the 2002 NEI submittal, but were added under different SFIDs in the 2002 HAP NEI presumably to match the 2002 TRI. Similarly, emissions for tetrachloroethylene were not included for Univar USA and Occidental Chemical Corporation in the 2002 NEI submittal but were added under a new SFID in the 2002 HAP NEI.

The other notable differences between the 2002 NEI submittal and the 2002 HAP NEI were the geo-coordinates (i.e., latitude and longitude) of the emission release points. For the same SFIDs, the 2002 submittal included many more coordinates (1673) than the 2002 HAP NEI (355) across all pollutants. Only 104 coordinates could be matched between the inventories for the same SFIDs. The total emissions for the facilities, with the exception of those described above, were largely identical, but it appeared that geo-coordinates for many release points were combined for the 2002 HAP NEI. There were no obvious relationships that could be used to explain the method for reduction in release points. Differences in the spatial allocation of emissions between the 2002 HAP NEI and the more recent 2005 NEI submittal and 2005 TCEQ Photochemical Modeling EI are explored in Section 5.4.

Tables 6 and 7 present point source emissions by pollutant for nine of the inventories under consideration for Nueces and San Patricio Counties (i.e., all inventories except the ACES 2008 update of the City of Corpus Christi Emission Inventory and the 2002 NEI submittal discussed above). Tables 8 through 15 present summaries of emissions by site, county, and pollutant for the nine inventories. Emission summaries are included for eight species: benzene, xylene, ethylbenzene, toluene, 1,3-butadiene, acrolein, formaldehyde, and vinyl chloride. These species were selected as key air toxics of interest given the nature of the industrial operations in the Corpus Christi area and their health risks, but they are not intended to represent the hundreds of species that may be included in, for example, the TCEQ Photochemical Modeling Inventories. Thus, conclusions about differences between the inventories should be viewed in this context.

In some cases, which are evident in the tables, unambiguous site identification for the 2000 Photochemical Modeling EI could not be made. As an example, benzene emissions are attributed to the Valero East Plant, the Valero West Plant, and Valero Refining Corporation in the 2000 Photochemical Modeling EI. However, benzene emissions in all other inventories are attributed to either the Valero East or Valero West Plants. Because of these and other differences in how emissions are reported or changes in processes and ownership that may occur over time, the focus of the analysis presented here will be on the relative differences in the overall magnitude of emissions between the inventories and the relative contributions of specific sites rather than resolving differences at the level of emission points.

Overall the most pronounced differences can be observed between the TCEQ Photochemical Modeling Inventories and the other inventories. This result was not unexpected given that the Photochemical Modeling Inventories include rule effectiveness and full chemical speciation, whereas the other inventories are based on reported emissions. The differences are more striking for some species than others. Benzene emissions in Nueces County in the 2002-2006 TRI databases and the 2005 NEI submittal range from approximately 85 to 120 tpy, whereas emissions for the 2002 HAP NEI are 166 tpy, and point source emissions from the 2000 and 2005 Photochemical Modeling Inventories are 250 to 260 tpy. Differences in point source emissions of formaldehyde are even more substantial with emissions reported to the TRI databases ranging from 15 to 30 tpy versus emissions of 250 to 415 tpy in the 2005 TCEQ Photochemical Modeling Inventories. Toluene emissions from point sources in the 2005 TCEQ Photochemical Modeling Inventory (225 tpy) were approximately a factor of two higher than in the other inventories for Nueces County. Vinyl chloride emissions from point sources in the 2005 NEI submittal and the 2005 TCEQ Photochemical Modeling EI (approximately 10 tpy) for San Patricio County were three to ten times higher than emissions reported in the other inventories even the more recent 2006 TRI inventory.

Point source emissions of xylene and ethylbenzene show relatively better agreement between inventories. Acrolein emissions from point sources are small for the region. Although emissions of 1,3-butadiene show fairly good agreement; emissions increased dramatically in the 2006 TRI relative to the other inventories reflecting the reported increase at Equistar.

Although there are substantial differences in the magnitude of emissions between the inventories, the relative magnitude of emissions from the sites is reasonably consistent for most species. For example, regardless of the inventory, the most significant sources of benzene, toluene, xylene, and ethylbenzene are Flint Hills West, Citgo East, and Valero East. Occidental Chemical Corporation is the primary source of vinyl chloride in the inventories. Formaldehyde emissions are the notable exception. Ticona Polymers is the sole source of formaldehyde in the TRI, but numerous sources are included in the other inventories.

Discrepancies in the emission inventories have potentially important consequences for assessing community health risks. Air quality, human exposure and health risk assessments have conventionally relied on modeled predictions of air toxics concentrations and, to a much more limited extent because of constraints on available resources, on ambient measurements. Differences in the emissions used as input for air quality modeling can lead to substantial differences in the magnitude and geographic location of model predictions of high air toxics concentrations. A key recommendation is that studies be conducted to evaluate the accuracy of the inventories against ambient data from the Corpus Christi network.

Table 6. Total annual emissions of selected air toxics in Nueces County in nine inventories included in the study.

Species	2000 TCEQ Photochemical Modeling EI (tpy)	2002 HAP NEI (tpy)	2005 TCEQ Photochemical Modeling EI (tpy)	2005 NEI Submittal (tpy)	TRI (tpy)				
					2002	2003	2004	2005	2006
Benzene	248.23	166.78	259.29	93.52	108.95	123.76	120.43	104.92	84.36
Xylene	89.02	113.22	77.19	76.35	119.35	104.14	101.49	96.73	86.80
Ethylbenzene	18.82	30.92	25.28	17.27	24.18	21.21	21.33	19.25	16.36
Toluene	139.17	114.64	225.06	99.82	114.85	96.27	116.56	100.23	99.53
1,3-Butadiene	0.00	0.99	6.99	4.89	1.41	2.92	5.41	5.64	13.49
Acrolein	5.10	1.43	3.66	1.33	0.00	0.00	0.00	0.00	0.00
Formaldehyde	414.78	80.59	242.54	44.36	28.59	20.17	37.47	17.47	14.70
Vinyl Chloride	9.31	0.00	3.69	0.00	0.00	0.00	0.00	0.00	0.00
Tetrachloroethylene	0.00	0.44	0.00	0.04	1.39	1.43	1.36	1.37	1.37
Trichloroethylene	0.40	13.94	0.61	11.02	6.35	9.60	8.52	9.92	10.19

Table 7. Total annual emissions of selected air toxics in San Patricio County in nine inventories included in the study.

Species	2000 TCEQ Photochemical Modeling EI (tpy)	2002 HAP NEI (tpy)	2005 TCEQ Photochemical Modeling EI (tpy)	2005 NEI Submittal (tpy)	TRI (tpy)				
					2002	2003	2004	2005	2006
Benzene	30.31	2.08	5.76	1.28	0.00	0.00	0.00	0.00	0.00
Xylene	0.83	2.23	2.07	2.56	0.00	0.00	0.00	0.00	0.00
Ethylbenzene	0.40	0.88	0.89	0.79	0.00	0.00	0.00	0.00	0.00
Toluene	9.67	4.14	5.31	3.49	0.00	0.00	0.00	0.00	0.00
1,3-Butadiene	0.00	0.01	0.10	0.00	0.00	0.00	0.00	0.00	0.00
Acrolein	0.02	0.10	0.36	0.21	0.00	0.00	0.00	0.00	0.00
Formaldehyde	42.28	7.89	20.89	12.06	0.00	0.00	0.00	0.00	0.00
Vinyl Chloride	2.33	1.93	10.17	10.18	2.08	1.84	1.07	0.97	2.94
Tetrachloroethylene	0.00	1.45	0.00	1.66	1.45	1.46	1.44	1.01	1.14
Trichloroethylene	0.00	0.68	0.15	3.79	0.68	0.05	0.00	0.00	0.00

Table 8. Comparison of annual benzene emissions inventories from sites in Nueces and San Patricio Counties.

COUNTY	Facility Name (by RN, matched address, old name, etc)	RN	Benzene Emissions (tpy)				TRI					
			2000 TCEQ Modeling EI	2002 HAP NEI	2005 TCEQ Modeling EI	2005 NEI Submittal	2002	2003	2004	2005	2006	
NUECES	BARNEY M DAVIS POWER STATION	RN100642040		0.02	0.07	0.01						
	BISHOP FACILITY / TICONA POLYMERS INC	RN101625721	23.38	2.35	4.51	1.05	3.61	4.03	5.93	1.26	0.85	
	BTB REFINING / TRIGEANT, LTD.	RN100214188		0.48	1.08	0.48						
	CITGO CORPUS CHRISTI DEEP SEA TERMINAL	RN102612488	0.33	0.38	1.20	0.30	0.38	0.01	0.01	0.01	0.25	
	CITGO CORPUS CHRISTI REFINERY - WEST PLANT	RN100238799	5.18	0.49	6.83	0.49	0.66	1.40	1.39	1.38	0.15	
	CITGO CORPUS CHRISTI REFINERY EAST PLANT	RN102555166	46.84	21.57	45.24	13.07	22.75	21.24	22.27	21.76	10.00	
	COASTAL COMPRESSOR STN	RN102548690			8.16							
	COMPRESSOR STATION 341 ROBSTOWN / NATURAL GAS PIPELINE CO OF AMERICA	RN100227263			0.03	0.03						
	CORPUS CHRISTI ARMY DEPOT / U.S. NAVY NAVAL AIR STATION CORPUS CHRISTI	RN100223197	0.05	0.02	0.02	0.03						
	CORPUS CHRISTI COGENERATION	RN100224302			0.78							
	CORPUS CHRISTI TANK FARM / VALERO LOGISTICS OPERATIONS LP	RN103179289			2.17	0.08						
	CORPUS CHRISTI TERMINAL / WILLIAMS TERMINAL HOLDINGS L P	RN102536836	1.13	0.00	2.08	0.00						
	ELEMENTIS CORPUS CHRISTI SITE /AMERICAN CHROME & CHEMICALS LP	RN100210814	0.40	0.13	0.06	0.03						
	EQUISTAR CORPUS CHRISTI PLANT	RN100221662	7.40	2.07	11.09	5.16	2.14	3.85	3.34	6.12	6.96	
	FLINT HILLS RESOURCES CORPUS CHRISTI WEST PLANT	RN100235266	38.56	87.13	65.29	36.74	44.01	46.96	42.14	38.08	35.90	
	FLINT HILLS RESOURCES EAST REFINERY	RN102534138	10.60	5.02	12.31	6.86	4.57	4.65	4.75	7.32	3.72	
	FLOUR BLUFF STATION / TEXAS CRUDE ENERGY INC	RN101975571	4.99	1.12	0.88	1.01						
	GULF PLAINS GAS PLANT	RN102557931		0.00	3.39	0.00						
	HARLAN TANK FARM	RN102614724			1.43							
	HYDROGEN PLANT INDUST GAS / AIR LIQUIDE AMERICA CORP	RN103120929			0.09							
	KIRBY INLAND MARINE CORPUS CHRISTI TERMINAL	RN102782208			1.19	0.00						
	LON C HILL POWER STATION	RN100215979		0.00	0.00	0.00						
	MUSTANG ISLAND BOOSTER STATION	RN103051967			0.32	0.25						
	NUECES BAY POWER STATION	RN100552181		0.01	0.00	0.00						
	SEDWICK COMPRESSOR STATION	RN101615920			4.47	1.01						
	SHOUP GAS PLANT	RN100210277		0.35	0.49	0.33						
	TGP COMPRESSOR STATION 1 AGUA DULCE	RN100227156			0.09							
	VALERO CORPUS CHRISTI REFINERY EAST PLANT	RN100211663	51.40	37.32	54.21	21.34	26.08	36.56	35.38	22.85	20.67	
	VALERO CORPUS CHRISTI REFINERY WEST PLANT	RN100214386	3.48	4.69	29.91	5.00	4.75	5.06	5.23	6.15	5.86	
	NUSTAR LOGISTICS LP	RN102612306			1.89							
	CORPUS CHRISTI CRUDE TMNL					0.25						
	COGENERATION FACILITY				0.02							
	Port of Corpus Christi Oil Dock No 11				0.01							
	Port of Corpus Christi Oil Dock No 7				0.08							
	Port of Corpus Christi Oil Dock No 9				0.01							
	MARINE LOADING DOCKS				3.52							
	CENTRAL POWER AND LIGHT CO		13.73									
	DUKE ENERGY FIELD SERVICES INC		1.54									
	DUKE ENERGY FIELD SERVICES LP		6.63									
	EL PASO ENERGY CORP		0.35									
	EL PASO FIELD SERVICES		0.11									
	TRIFINERY PETROLEUM SERVICES		6.94									
	VALERO REFINING CO-TEXAS		25.18									
	NUECES COUNTY TOTAL EMISSION			248.23	166.78	259.29	93.52	108.95	123.76	120.43	104.92	84.36
	SAN PATRICIO	WELDER TANK BATTERY / ABRAXAS PETROLEUM CORP	RN100222454	3.60		0.27						
GREGORY PLANT		RN102594678		0.00	0.36	0.04						
E I DU PONT DE NEMOURS CORPUS CHRISTI		RN101623254			0.21							
FHR INGLESIDE MARINE TERMINAL FACILITY		RN100222744		0.18	1.07	0.22						
GREGORY POWER FACILITY		RN102547957	0.06	0.16	0.04							
OXYCHEM INGLESIDE PLANT / OCCIDENTAL CHEMICAL CORPORATION		RN100211176	1.13		0.13	0.00	0.00	0.00	0.00	0.00	0.00	
INGLESIDE PETROLEUM TERMINAL		RN102770690			1.04	0.36						
SHERWIN ALUMINA GREGORY		RN102318847	14.30	0.00	2.65							
CORPUS CHRISTI PLANT				0.00		0.00						
INGLESIDE TRANSFER FACILITY				1.69		0.65						
TAFT COMPRESSOR STATION				0.05		0.00						
CORPUS CHRISTI NAT GAS GPLP			0.25									
CORPUS CHRISTI NATURAL GAS			0.09									
KOCH PIPELINE CO LP			10.88									
SAN PATRICIO COUNTY TOTAL EMISSION				30.31	2.08	5.76	1.28					

Table 9. Comparison of annual xylene emissions inventories from sites in Nueces and San Patricio Counties.

COUNTY	Facility Name (by RN / Common name matched by address)	RN	Xylene Emissions (tpy)				TRI					
			2000 TCEQ Modeling EI	2002 HAP NEI	2005 TCEQ Modeling EI	2005 NEI Submittal	2002	2003	2004	2005	2006	
NUECES	BTB REFINING / TRIGEANT, LTD.	RN100214188		0.04	0.04	0.02						
	CITGO CORPUS CHRISTI DEEP SEA TERMINAL	RN102612488	0.01	0.25	0.07	0.02	0.16	0.00	0.00			
	CITGO CORPUS CHRISTI REFINERY - WEST PLANT	RN100238799	0.58	0.00		0.00	2.84	3.50	2.40	3.62	0.25	
	CITGO CORPUS CHRISTI REFINERY EAST PLANT	RN102555166	6.16	2.08	0.94	0.59	21.96	22.38	19.37	17.83	14.44	
	COMPRESSOR STATION 341 ROBSTOWN	RN100227263				0.13						
	CORPUS CHRISTI ARMY DEPOT / U.S. NAVY NAVAL AIR STATION CORPUS CHRISTI	RN100223197	0.44	1.16		0.37					5.00	
	CORPUS CHRISTI TERMINAL / WILLIAMS TERMINAL HOLDINGS L P	RN102536836	0.06			1.57						
	EQUISTAR CORPUS CHRISTI PLANT	RN100221662	0.02	0.33		0.97	0.38	0.49	0.38	0.70	0.55	
	FLINT HILLS RESOURCES CORPUS CHRISTI WEST PLANT	RN100235266	48.06	87.90	35.36	35.20	44.45	41.05	39.94	35.73	31.75	
	FLINT HILLS RESOURCES EAST REFINERY	RN102534138	9.40	6.05	5.84	6.05	8.29	8.47	9.42	10.04	8.94	
	FLOUR BLUFF STATION / TEXAS CRUDE ENERGY INC	RN101975571	1.49	1.89		1.87						
	KIRBY INLAND MARINE CORPUS CHRISTI TERMINAL	RN102782208				0.56						
	SEDWICK COMPRESSOR STATION	RN101615920				0.13						
	VALERO CORPUS CHRISTI REFINERY EAST PLANT	RN100211663	12.23	5.39	23.24	21.72	38.13	22.88	23.13	23.46	20.88	
	VALERO CORPUS CHRISTI REFINERY WEST PLANT	RN100214386	1.45	4.29	6.10	5.07	3.13	5.38	6.84	5.36	5.00	
	GULF PLAINS GAS PLANT					0.00						
	COGENERATION FACILITY											
	MARINE LOADING DOCKS					0.15						
	Port of Corpus Christi Oil Dock No 11					1.25						
	Port of Corpus Christi Oil Dock No 7					0.05						
	Port of Corpus Christi Oil Dock No 9					0.51						
	DUKE ENERGY FIELD SERVICES INC					1.86						
	DUKE ENERGY FIELD SERVICES LP			0.03								
	EL PASO FIELD SERVICES			2.22								
	ELEMENTIS CHROMIUM LP			0.00								
	TICONA POLYMERS INC			0.01								
	TRIFINERY PETROLEUM SERVICES			0.46								
	VALERO REFINING CO--TEXAS			0.69								
	NUECES COUNTY TOTAL EMISSION			89.02	113.22	77.19	76.35	119.35	104.14	101.49	96.73	86.80
	SAN PATRICIO	GREGORY PLANT	RN102594678				0.02					
FHR INGLESIDE MARINE TERMINAL FACILITY		RN100222744		0.11		1.01						
GREGORY POWER FACILITY		RN102547957	0.01	0.85		0.15						
OXYCHEM INGLESIDE PLANT / OCCIDENTAL CHEMICAL CORPORATION		RN100211176	0.77	0.50		0.53						
INGLESIDE PETROLEUM TERMINAL		RN102770690				0.36						
INGLESIDE TRANSFER FACILITY												
TAFT COMPRESSOR STATION						0.65						
CORPUS CHRISTI NAT GAS GPLP				0.02								
CORPUS CHRISTI NATURAL GAS				0.00								
SHERWIN ALUMINA COMPANY				0.02								
SAN PATRICIO COUNTY TOTAL EMISSION			0.83	2.23	2.07	2.56	0.00	0.00	0.00	0.00		

Table 10. Comparison of annual ethylbenzene emissions inventories from sites in Nueces and San Patricio Counties.

COUNTY	Facility Name (by RN, matched address, old name, etc)	RN	Ethylbenzene Emissions (tpy)				TRI					
			2000 TCEQ Modeling EI	2002 HAP NEI	2005 TCEQ Modeling EI	2005 NEI Submittal	2002	2003	2004	2005	2006	
NUECES	HYDROGEN PLANT INDUST GAS / AIR LIQUIDE AMERICA CORP	RN103120929			0.01							
	CITGO CORPUS CHRISTI REFINERY EAST PLANT	RN102555166	2.83	5.41	3.47	2.35	4.11	4.20	3.66	3.24	2.12	
	CITGO CORPUS CHRISTI REFINERY - WEST PLANT	RN100238799	1.04	0.46	0.25		0.53	0.68	0.70	0.70	0.07	
	CITGO CORPUS CHRISTI DEEP SEA TERMINAL	RN102612488	0.01	0.02	0.01	0.00	0.05	0.02	0.02	0.02	0.04	
	CORPUS CHRISTI ARMY DEPOT	RN100223197	0.07	0.00	0.06	0.25						
	HARLAN TANK FARM	RN102614724			0.31							
	SEDWICK COMPRESSOR STATION	RN101615920			0.49	0.03						
	EQUISTAR CORPUS CHRISTI PLANT	RN100221662	0.03	0.39	1.04	0.45	0.40	0.48	0.40	0.53	0.52	
	FLINT HILLS RESOURCES CORPUS CHRISTI WEST PLANT	RN100235266	4.60	21.12	7.45	6.56	10.70	8.34	8.52	6.99	6.18	
	KIRBY INLAND MARINE CORPUS CHRISTI TERMINAL	RN102782208			0.18							
	FLINT HILLS RESOURCES EAST REFINERY / KOCH PETROLEUM GROUP LP	RN102534138	5.52	1.81	1.76	1.49	1.31	1.32	1.39	1.57	1.29	
	CORPUS CHRISTI TERMINAL / WILLIAMS TERMINAL HOLDINGS L P	RN102536836	0.15		0.58	0.31						
	COMPRESSOR STATION 341 ROBSTOWN	RN100227263			0.03	0.02						
		RN102612306			0.13							
	FLOUR BLUFF STATION / TEXAS CRUDE ENERGY INC	RN101975571	0.58	0.74	0.70	0.71						
	BISHOP FACILITY / TICONA POLYMERS INC	RN101625721	1.52		0.49							
	BTB REFINING / TRIGEANT, LTD.	RN100214188		0.07	0.09	0.07						
	CORPUS CHRISTI TANK FARM / VALERO LOGISTICS OPERATIONS LP	RN103179289			0.06							
	VALERO CORPUS CHRISTI REFINERY EAST PLANT	RN100211663	0.63	0.05	5.56	4.13	6.53	5.22	5.19	5.13	5.16	
	VALERO CORPUS CHRISTI REFINERY WEST PLANT	RN100214386	0.17	0.77	2.63	0.87	0.54	0.95	1.45	1.06	0.97	
	CORPUS CHRISTI CRUDE TMNL					0.02						
	COGENERATION FACILITY				0.08							
	Port of Corpus Christi Oil Dock No 9				0.00							
	CENTRAL POWER AND LIGHT CO		0.00									
	DUKE ENERGY FIELD SERVICES INC		0.01									
	DUKE ENERGY FIELD SERVICES LP		0.66									
	ELEMENTIS CHROMIUM LP		0.01									
TRIFINERY PETROLEUM SERVICES		0.09										
VALERO REFINING CO--TEXAS		0.87										
NUECES COUNTY TOTAL EMISSION			18.82	30.92	25.28	17.27	24.18	21.21	21.33	19.25	16.36	
SAN PATRICIO	WELDER TANK BATTERY	RN100222454			0.03							
	GREGORY PLANT	RN102594678			0.00							
	E I DU PONT DE NEMOURS CORPUS CHRISTI	RN101623254			0.01							
	FHR INGLESIDE MARINE TERMINAL FACILITY	RN100222744		0.03	0.30	0.41						
	GREGORY POWER FACILITY	RN102547957		0.43	0.08	0.07						
	OXYCHEM INGLESIDE PLANT / OCCIDENTAL CHEMICAL CORPORATION	RN100211176	0.40	0.25	0.37	0.23						
	INGLESIDE PETROLEUM TERMINAL	RN102770690			0.10	0.03						
	INGLESIDE TRANSFER FACILITY				0.17	0.06						
	TAFT COMPRESSOR STATION				0.00	0.00						
	SAN PATRICIO COUNTY TOTAL EMISSION			0.40	0.88	0.89	0.79	0.00	0.00	0.00	0.00	0.00

Table 11. Comparison of annual toluene emissions inventories from sites in Nueces and San Patricio Counties.

COUNTY	Facility Name (by RN / Common name matched by address)	RN	Toluene Emissions (tpy)				TRI				
			2000 TCEQ Modeling EI	2002 HAP NEI	2005 TCEQ Modeling EI	2005 NEI Submittal	2002	2003	2004	2005	2006
NUECES	HYDROGEN PLANT INDUST GAS / AIR LIQUIDE AMERICA CORP	RN103120929			0.02						
	BARNEY M DAVIS POWER STATION	RN100642040		0.03	0.65	0.01					
	MUSTANG ISLAND BOOSTER STATION	RN103051967			0.15	0.09					
	CITGO CORPUS CHRISTI REFINERY EAST PLANT	RN102555166	28.18	31.54	29.28	20.02	21.54	17.56	28.09	18.36	12.63
	CITGO CORPUS CHRISTI REFINERY - WEST PLANT	RN100238799	1.72	1.26	3.38	1.01	1.41	2.71	2.75	2.74	0.38
	CITGO CORPUS CHRISTI DEEP SEA TERMINAL	RN102612488	3.88	1.31	0.13	0.00	1.31	0.26	0.26	0.26	0.28
	CORPUS CHRISTI ARMY DEPOT/U.S. NAVY NAVAL AIR STATION CORPUS CHRISTI	RN100223197	1.08	2.47	0.91	3.86			3.40	3.44	5.15
	CORPUS CHRISTI COGENERATION	RN100224302			0.05						
	COASTAL COMPRESSOR STN	RN102548690			0.08						
	GULF PLAINS GAS PLANT	RN102557931			0.85	0.00					
	HARLAN TANK FARM	RN102614724			2.58						
	SHOUP GAS PLANT	RN100210277			0.05						
	SEDWICK COMPRESSOR STATION	RN101615920			4.67	0.58					
	EQUISTAR CORPUS CHRISTI PLANT	RN100221662	0.57	0.96	4.66	1.81	0.97	1.45	1.23	2.24	2.02
	FLINT HILLS RESOURCES CORPUS CHRISTI WEST PLANT	RN100235266	25.39	54.78	45.74	25.42	29.28	29.20	30.02	27.95	35.53
	KIRBY INLAND MARINE CORPUS CHRISTI TERMINAL	RN102782208			17.88	3.70					
	FLINT HILLS RESOURCES EAST REFINERY	RN102534138	15.83	7.74	12.25	7.09	6.89	7.48	7.96	7.80	6.13
	LON C HILL POWER STATION	RN100215979		0.00	0.00						
	CORPUS CHRISTI TERMINAL / WILLIAMS TERMINAL HOLDINGS L P	RN102536836	1.34		4.85						
	COMPRESSOR STATION 341 ROBSTOWN	RN100227263			0.13	0.10					
	NUECES BAY POWER STATION	RN100552181		0.02	0.00						
	NUSTAR LOGISTICS LP	RN102612306			3.91						
	FLOUR BLUFF STATION / TEXAS CRUDE ENERGY INC	RN101975571	1.05	1.36	1.24	1.26					
	BISHOP FACILITY / TICONA POLYMERS INC	RN101625721	4.10		16.54						
	BTB REFINING / TRIGEANT, LTD.	RN100214188		0.40	0.87	0.41					
	CORPUS CHRISTI TANK FARM	RN103179289			0.78						
	VALERO CORPUS CHRISTI REFINERY EAST PLANT	RN100211663	18.93	2.39	45.94	28.75	49.43	33.59	38.13	31.38	30.20
	VALERO CORPUS CHRISTI REFINERY WEST PLANT	RN100214386	7.16	4.15	27.47	4.32	4.02	4.03	4.73	6.07	7.21
	CORPUS CHRISTI CRUDE TMNL					1.40					
	COGENERATION FACILITY				0.31						
	MARINE LOADING DOCKS				5.60						
	Port of Corpus Christi Oil Dock No 11				0.02						
	Port of Corpus Christi Oil Dock No 7				0.15						
	Port of Corpus Christi Oil Dock No 9				0.16						
	CENTRAL POWER AND LIGHT CO		6.82								
	DUKE ENERGY FIELD SERVICES INC		0.08								
	DUKE ENERGY FIELD SERVICES LP		4.99								
	EL PASO FIELD SERVICES		0.02								
	ELEMENTIS CHROMIUM LP		0.09								
	TRIFINERY PETROLEUM SERVICES		3.39								
VALERO REFINING CO--TEXAS		14.56									
NUECES COUNTY TOTAL EMISSION			139.17	114.64	225.06	99.82	114.85	96.27	116.56	100.23	99.53
SAN PATRICIO	WELDER TANK BATTERY / ABRAXAS PETROLEUM CORP	RN100222454	0.34		0.29						
	GREGORY PLANT	RN102594678			0.18	0.03					
	E I DU PONT DE NEMOURS CORPUS CHRISTI	RN101623254			0.06						
	FHR INGLESIDE MARINE TERMINAL FACILITY	RN100222744		0.13	0.70	0.14					
	GREGORY POWER FACILITY	RN102547957	0.02	1.74	0.32	0.28					
	OXYCHEM INGLESIDE PLANT / OCCIDENTAL CHEMICAL CORPORATION	RN100211176	2.03	0.68	1.52	2.15					
	INGLESIDE PETROLEUM TERMINAL	RN102770690			0.92	0.32					
	SHERWIN ALUMINA GREGORY	RN102318847	7.13		1.32						
	INGLESIDE TRANSFER FACILITY			1.53		0.58					
	TAFT COMPRESSOR STATION			0.06		0.00					
	CORPUS CHRISTI NAT GAS GPLP		0.12								
	CORPUS CHRISTI NATURAL GAS		0.03								
	HEC PETROLEUM INC		0.00								
SAN PATRICIO COUNTY TOTAL EMISSION			9.67	4.14	5.31	3.49	0.00	0.00	0.00	0.00	0.00

Table 12. Comparison of annual 1,3-butadiene emissions inventories from sites in Nueces and San Patricio Counties.

		1,3-Butadiene Emissions (tpy)										
COUNTY	Facility Name (by RN / Common name matched by address)	RN	2000 TCEQ Modeling EI	2002 HAP NEI	2005 TCEQ Modeling EI	2005 NEI Submittal	TRI					
							2002.00	2003.00	2004.00	2005.00	2006.00	
NUECES	CITGO CORPUS CHRISTI REFINERY EAST PLANT	RN102555166		0.05	1.03	0.82	0.03	0.03	0.98	0.99	0.06	
	CITGO CORPUS CHRISTI REFINERY - WEST PLANT	RN100238799		0.03	0.51	0.51	0.03	0.80	0.78	0.78	0.02	
	CORPUS CHRISTI ARMY DEPOT / U.S. NAVY NAVAL AIR STATION CORPUS CHRISTI	RN100223197			0.02	0.01						
	CORPUS CHRISTI COGENERATION	RN100224302			0.60							
	GULF PLAINS GAS PLANT	RN102557931			0.07							
	ELEMENTIS CORPUS CHRISTI SITE /AMERICAN CHROME & CHEMICALS LP	RN100210814			0.06							
	EQUISTAR CORPUS CHRISTI PLANT	RN100221662		0.69	3.60	2.36	1.23	1.88	3.37	3.52	13.10	
	FLINT HILLS RESOURCES CORPUS CHRISTI WEST PLANT	RN100235266			0.07	0.23	1.09			0.11	0.12	0.11
	FLINT HILLS RESOURCES EAST REFINERY	RN102534138			0.02	0.19	0.05		0.10	0.04	0.07	0.05
	BISHOP FACILITY / TICONA POLYMERS INC	RN101625721				0.10						
	VALERO CORPUS CHRISTI REFINERY EAST PLANT	RN100211663			0.08	0.07	0.01	0.08	0.07	0.10	0.11	0.10
	VALERO CORPUS CHRISTI REFINERY WEST PLANT	RN100214386			0.03	0.53	0.03	0.04	0.04	0.04	0.06	0.05
	BARNEY M DAVIS POWER STA COGENERATION FACILITY				0.00 0.00							
	NUECES COUNTY TOTAL EMISSION			0.00	0.99	6.99	4.89	1.41	2.92	5.41	5.64	13.49
SAN PATRICIO	OXYCHEM INGLESIDE PLANT / OCCIDENTAL CHEMICAL CORPORATION	RN100211176			0.10							
	GREGORY POWER FACILITY				0.01							
	SAN PATRICIO COUNTY TOTAL EMISSION			0.00	0.01	0.10	0.00	0.00	0.00	0.00	0.00	

Table 13. Comparison of annual acrolein emissions inventories from sites in Nueces and San Patricio Counties.

		Acrolein Emissions (tpy)									
Facility Name (by RN / Common name matched by address)	RN	2000 TCEQ Modeling EI	2002 HAP NEI	2005 TCEQ Modeling EI	2005 NEI Submittal	2002	2003	TRI			
								2004	2005	2006	
HYDROGEN PLANT INDUST GAS	RN103120929			0.02							
CITGO CORPUS CHRISTI REFINERY EAST PLANT	RN102555166	0.91		0.40							
CORPUS CHRISTI ARMY DEPOT / U.S. NAVY NAVAL AIR STATION CORPUS CHRISTI	RN100223197	0.00	0.02	0.01	0.02						
GULF PLAINS GAS PLANT	RN102557931			0.09	0.00						
SHOUP GAS PLANT	RN100210277		1.40	1.43	1.32						
EQUISTAR CORPUS CHRISTI PLANT	RN100221662	0.07		0.26							
FLINT HILLS RESOURCES CORPUS CHRISTI WEST PLANT	RN100235266	0.03		0.14							
FLINT HILLS RESOURCES EAST REFINERY	RN102534138	0.06		0.01							
BISHOP FACILITY / TICONA POLYMERS INC	RN101625721	3.35		0.44							
VALERO CORPUS CHRISTI REFINERY EAST PLANT	RN100211663			0.08							
VALERO CORPUS CHRISTI REFINERY WEST PLANT	RN100214386			0.78							
COMPRESSOR STATION 341 ROBSTOWN COGENERATION FACILITY					0.00						
CITGO REFINING & CHEMICALS CO LP		0.00									
DUKE ENERGY FIELD SERVICES LP		0.01									
ELEMENTIS CHROMIUM LP		0.04									
VALERO REFINING CO--TEXAS		0.61									
NUECES COUNTY TOTAL EMISSION			5.10	1.43	3.66	1.33	0.00	0.00	0.00	0.00	0.00
WELDER TANK BATTERY	RN100222454			0.21	0.21						
E I DU PONT DE NEMOURS CORPUS CHRISTI	RN101623254			0.03							
OXYCHEM INGLESIDE PLANT / OCCIDENTAL CHEMICAL CORPORATION	RN100211176	0.02		0.12							
GREGORY POWER FACILITY			0.10								
SAN PATRICIO COUNTY TOTAL EMISSION			0.02	0.10	0.36	0.21	0.00	0.00	0.00	0.00	0.00

Table 14. Comparison of annual formaldehyde emissions inventories from sites in Nueces and San Patricio Counties.

COUNTY	Facility Name (by RN / Common name matched by address)	RN	Formaldehyde Emissions (tpy)				TRI							
			2000 TCEQ Modeling EI	2002 HAP NEI	2005 TCEQ Modeling EI	2005 NEI Submittal	2002	2003	2004	2005	2006			
NUECES	HYDROGEN PLANT INDUST GAS / AIR LIQUIDE AMERICA CORP	RN103120929			0.01									
	BARNEY M DAVIS POWER STATION	RN100642040		0.65	0.35	0.35								
	MUSTANG ISLAND BOOSTER STATION	RN103051967			1.13	1.13								
	CITGO CORPUS CHRISTI REFINERY EAST PLANT	RN102555166	42.29	0.00	27.87									
	CITGO CORPUS CHRISTI REFINERY - WEST PLANT	RN100238799	22.03	0.00	17.15									
	CORPUS CHRISTI ARMY DEPOT / U.S. NAVY NAVAL AIR STATION CORPUS CHRISTI	RN100223197	0.05	0.05	0.04	0.06								
	CORPUS CHRISTI COGENERATION	RN100224302			1.75									
	GULF PLAINS GAS PLANT	RN102557931		0.00	17.08	14.61								
	TGP COMPRESSOR STATION 1 AGUA DULCE	RN100227156			0.54	0.35								
	SHOUP GAS PLANT	RN100210277		9.89	10.93	9.33								
	SEDWICK COMPRESSOR STATION	RN101615920			0.10									
	EQUISTAR CORPUS CHRISTI PLANT	RN100221662	0.33	0.00	8.23									
	FLINT HILLS RESOURCES CORPUS CHRISTI WEST PLANT	RN100235266	20.08	0.00	32.70									
	FLINT HILLS RESOURCES EAST REFINERY	RN102534138	10.61	0.00	14.10									
	LON C HILL POWER STATION	RN100215979			0.00	0.00								
	CORPUS CHRISTI TERMINAL / WILLIAMS TERMINAL HOLDINGS L P	RN102536836	0.01	0.00	0.01									
	NUECES BAY POWER STATION	RN100552181		0.37	0.00	0.00								
	NUSTAR LOGISTICS LP	RN102612306			0.05									
	ROBSTOWN UTILITY SYSTEMS	RN100224203	4.49		0.00									
	FLOUR BLUFF STATION / TEXAS CRUDE ENERGY INC	RN101975571	0.28		0.01									
	BISHOP FACILITY / TICONA POLYMERS INC	RN101625721	92.81	69.55	25.44	16.48	28.59	20.17	37.47	17.47	14.70			
	BTB REFINING / TRIGEANT, LTD.	RN100214188			0.00	0.18								
	VALERO CORPUS CHRISTI REFINERY EAST PLANT	RN100211663	117.88	0.00	40.03									
	VALERO CORPUS CHRISTI REFINERY WEST PLANT	RN100214386	72.57	0.00	44.82									
	COMPRESSOR STATION 341 ROBSTOWN					0.00								
	COASTAL COMPRESSOR STN					2.05								
	AMERICAN CHROME & CHEMICALS LP				0.00									
	COGENERATION FACILITY				0.00									
	CENTRAL POWER AND LIGHT CO		13.85											
	DUKE ENERGY FIELD SERVICES INC		1.13											
	DUKE ENERGY FIELD SERVICES LP		10.22											
	EL PASO ENERGY CORP		0.02											
	EL PASO FIELD SERVICES		0.64											
ELEMENTIS CHROMIUM LP		0.89												
NATURAL GAS PIPELINE CO OF AMERICA		0.01												
TRIFINERY PETROLEUM SERVICES		4.59												
NUECES COUNTY TOTAL EMISSION			414.78	80.59	242.54	44.36	28.59	20.17	37.47	17.47	14.70			
SAN PATRICIO	WELDER TANK BATTERY / ABRAXAS PETROLEUM CORP	RN100222454	0.11		1.64	1.52								
	GREGORY PLANT	RN102594678		0.00	6.04	3.80								
	E I DU PONT DE NEMOURS CORPUS CHRISTI	RN101623254			0.12									
	GREGORY POWER FACILITY	RN102547957	0.36	0.38	1.78	1.56								
	OXYCHEM INGLESIDE PLANT / OCCIDENTAL CHEMICAL CORPORATION	RN100211176	10.45	7.51	6.01	5.18								
	SHERWIN ALUMINA GREGORY	RN102318847	29.23	0.00	5.30									
	CORPUS CHRISTI NAT GAS GPLP		1.24			0.00								
	CORPUS CHRISTI NATURAL GAS		0.69											
	HEC PETROLEUM INC		0.20											
	SAN PATRICIO COUNTY TOTAL EMISSION			42.28	7.89	20.89	12.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Table 15. Comparison of annual vinyl chloride emissions inventories from sites in Nueces and San Patricio Counties.

			Vinyl chloride Emissions (tpy)								
COUNTY	Facility Name (by RN / Common name matched by address)	RN	2000 TCEQ Modeling EI	2002 HAP NEI	2005 TCEQ Modeling EI	2005 NEI Submittal	TRI				
							2002	2003	2004	2005	2006
NUECES	HYDROGEN PLANT INDUST GAS / AIR LIQUIDE AMERICA CORP	RN103120929			0.02						
	CITGO CORPUS CHRISTI REFINERY EAST PLANT	RN102555166	0.79		0.27						
	GULF PLAINS GAS PLANT	RN102557931			0.05						
	EQUISTAR CORPUS CHRISTI PLANT	RN100221662	0.07		0.21						
	FLINT HILLS RESOURCES CORPUS CHRISTI WEST PLANT	RN100235266	0.04		0.07						
	FLINT HILLS RESOURCES EAST REFINERY	RN102534138	0.03		0.01						
	BISHOP FACILITY / TICONA POLYMERS INC	RN101625721	6.94		2.98						
	VALERO CORPUS CHRISTI REFINERY EAST PLANT	RN100211863	1.08		0.05						
	VALERO CORPUS CHRISTI REFINERY WEST PLANT	RN100214386			0.05						
	CITGO REFINING & CHEMICALS CO LP		0.00								
	CORPUS CHRISTI ARMY DEPOT		0.00								
	DUKE ENERGY FIELD SERVICES LP		0.01								
	ELEMENTIS CHROMIUM LP		0.04								
	TRIFINERY PETROLEUM SERVICES		0.32								
	NUECES COUNTY TOTAL EMISSION		9.31	0.00	3.69	0.00	0.00	0.00	0.00	0.00	0.00
SAN PATRICIO	E I DU PONT DE NEMOURS CORPUS CHRISTI	RN101623254			0.46		0.51	0.51	0.51	0.51	0.51
	OXYCHEM INGLESIDE PLANT / OCCIDENTAL CHEMICAL CORPORATION	RN100211176	2.33	1.41	9.70	9.67	1.57	1.33	0.56	0.46	2.43
	CORPUS CHRISTI PLANT			0.51		0.51					
	SAN PATRICIO COUNTY TOTAL EMISSION		2.33	1.93	10.17	10.18	2.08	1.84	1.07	0.97	2.94

5.4 Inventory Inter-comparison: Differences in the Spatial Allocation of Emissions

The spatial resolution of emission points in the TRI and other inventories differs as described above. The National Emission Inventories and the TCEQ Photochemical Modeling Inventories provide detailed stack parameters. In contrast, the Toxics Release Program Inventories provide only a facility address with no further resolution and thus, all emissions in these inventories can broadly be thought of as occurring from a single point within the property boundary as shown in Figure 4 for the 2006 TRI.

Maps overlaying VOC emission points on site property boundaries for the 2002 NEI, the State of Texas submittal to the 2005 NEI, and the 2005 Photochemical Modeling EI 2005 are shown in Figures 5 through 7. These maps can be used to contrast differences in the inventories as well as to identify discrepancies between the location of emission points and site property boundaries. Emission points for both the 2005 TCEQ Photochemical Modeling EI and the 2005 NEI submittal show excellent agreement with each other and with respect to their placement within site property boundaries. The agreement between these 2005 inventories was not surprising based on their common origin of the 2005 STARS database; the additional processing that is done to account for rule effectiveness and to provide more detailed chemical speciation in the photochemical modeling inventories should not result in geographic shifts in the reference datum or stack parameters. In contrast, emission points in the 2002 HAP NEI clearly lie outside of property boundaries for some facilities, and it generally appears that the reference datum may be shifted towards the south. In addition, individual emission points are not distinguished for some facilities, such as the Flint Hills West Plant, in the 2002 HAP NEI. These problems with the 2002 HAP NEI coupled with its greater age suggest that the 2005 NEI submittal or 2005 TCEQ Photochemical Modeling EI's may provide better representations of sources in the region for air quality modeling assessments. It is important to note, however, that the 2002 HAP NEI is still being used widely in air quality and risk assessments in the United States pending the official public release of the 2005 HAP NEI by the U.S. EPA.

Figures 8 through 13 examine VOC emission points from the 2005 TCEQ Photochemical Modeling EI overlaid on aerial photographs of seven sites in Nueces County: Flint Hills West, Flint Hills East, Valero East, Valero West, Citgo East, Citgo West, and Citgo Deep Sea Terminal. These maps should not be construed as a substitute for process diagrams for the sites. Instead, these maps provide a broad indication of whether emission points in the inventories are located in close proximity to distinguishable sources such as tanks, whether they appear within property boundaries and not within roadways or other geographic or urban boundaries, and whether they are absent from large segments of a site. Overall the agreement between the emission points and the aerial photographs for all of the sites appears to be quite good, reference for example Flint Hills West in Figure 9. There are cases where a few emission points appear to be placed within or very close to the edge of roadways or appear in areas without any obvious structures, see for example the Valero sites in Figure 10 and 11 and the Citgo West and Deep Sea Terminal sites in Figures 12 and 13.

Figure 4. Site emissions included in the 2006 TRI.

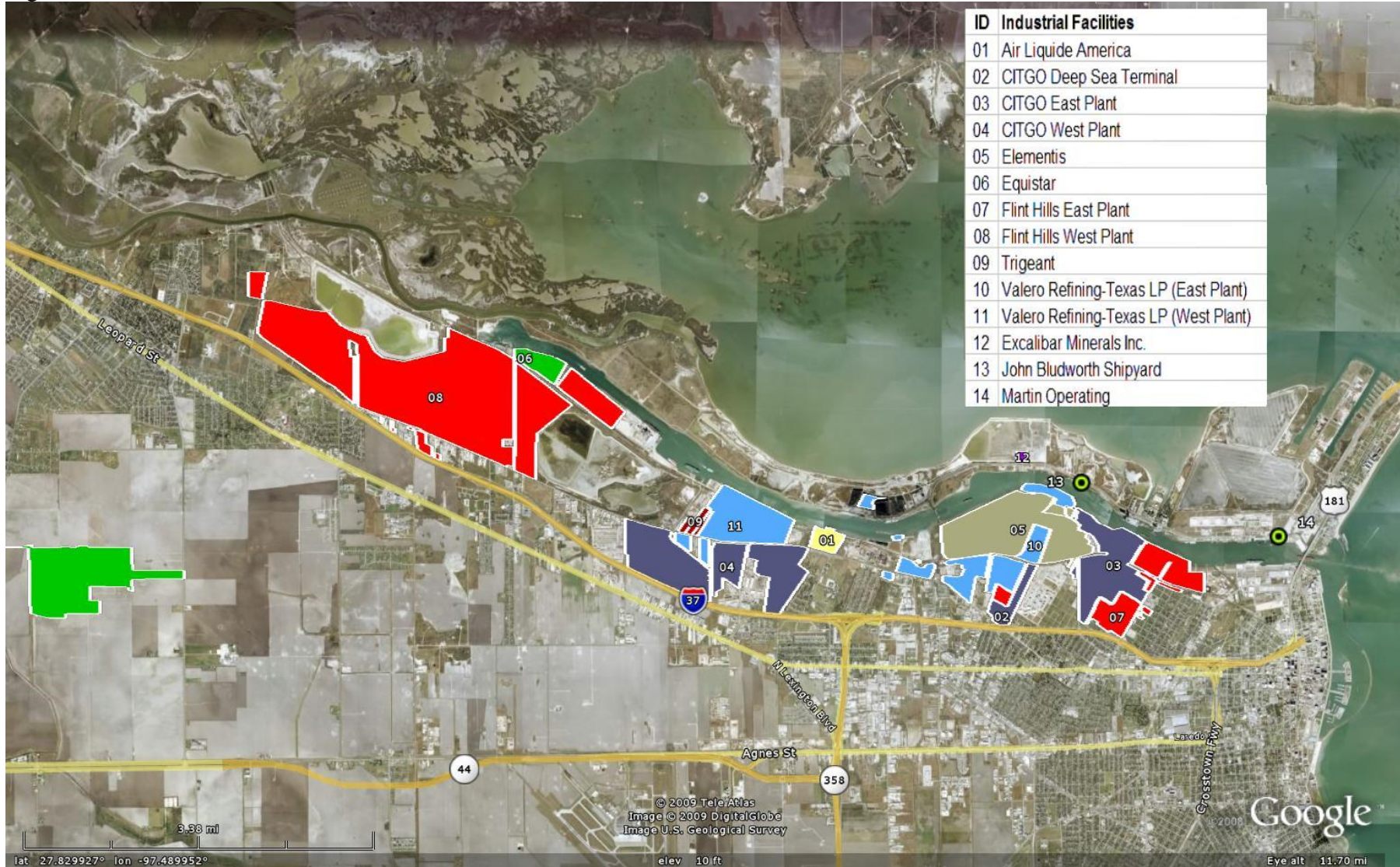


Figure 5. Emission points and site property boundaries in the 2005 TCEQ Photochemical Modeling EI.

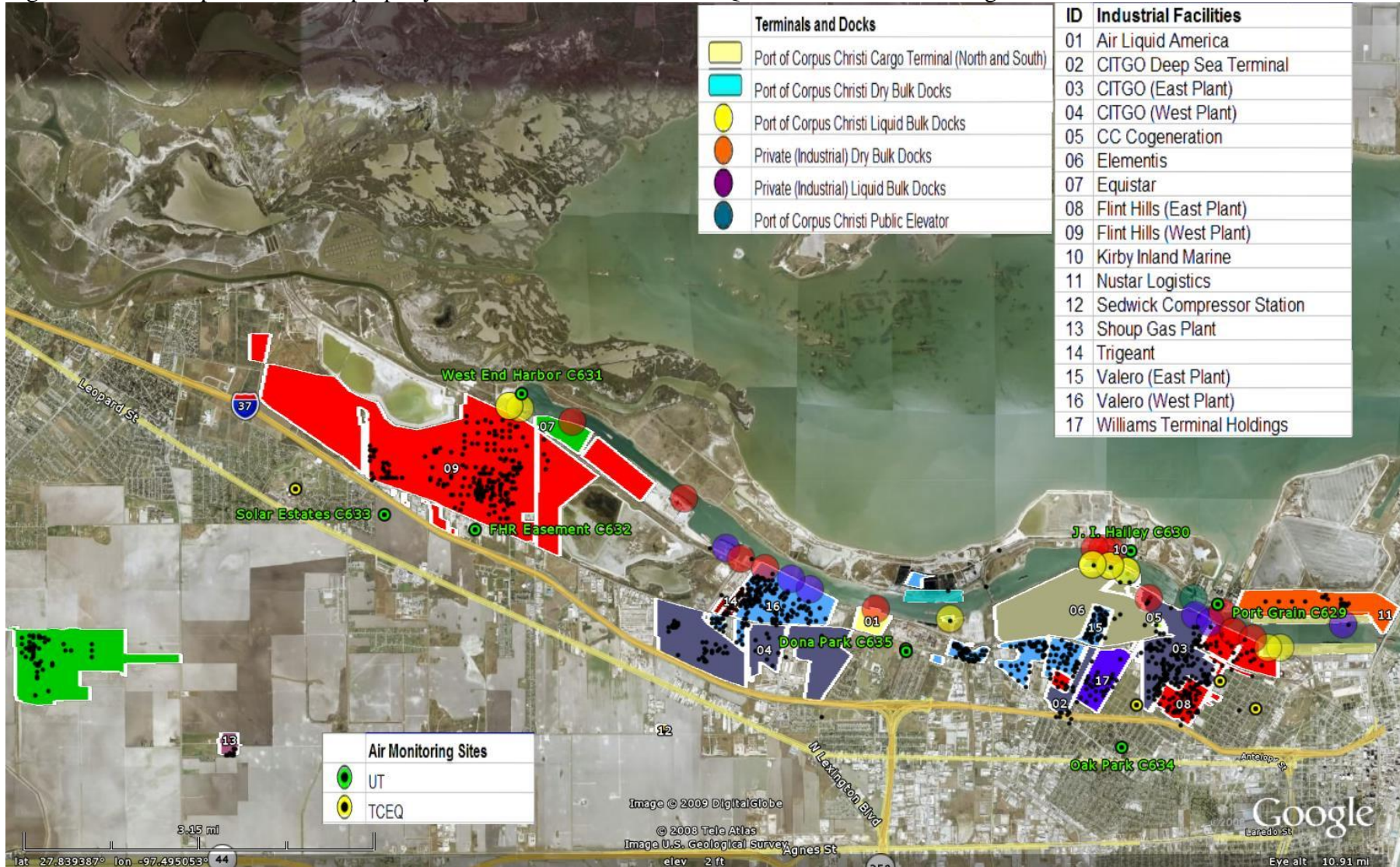


Figure 6. Emission points and site property boundaries in the 2005 State of Texas submittal to the U.S. EPA 2005 HAP NEI.

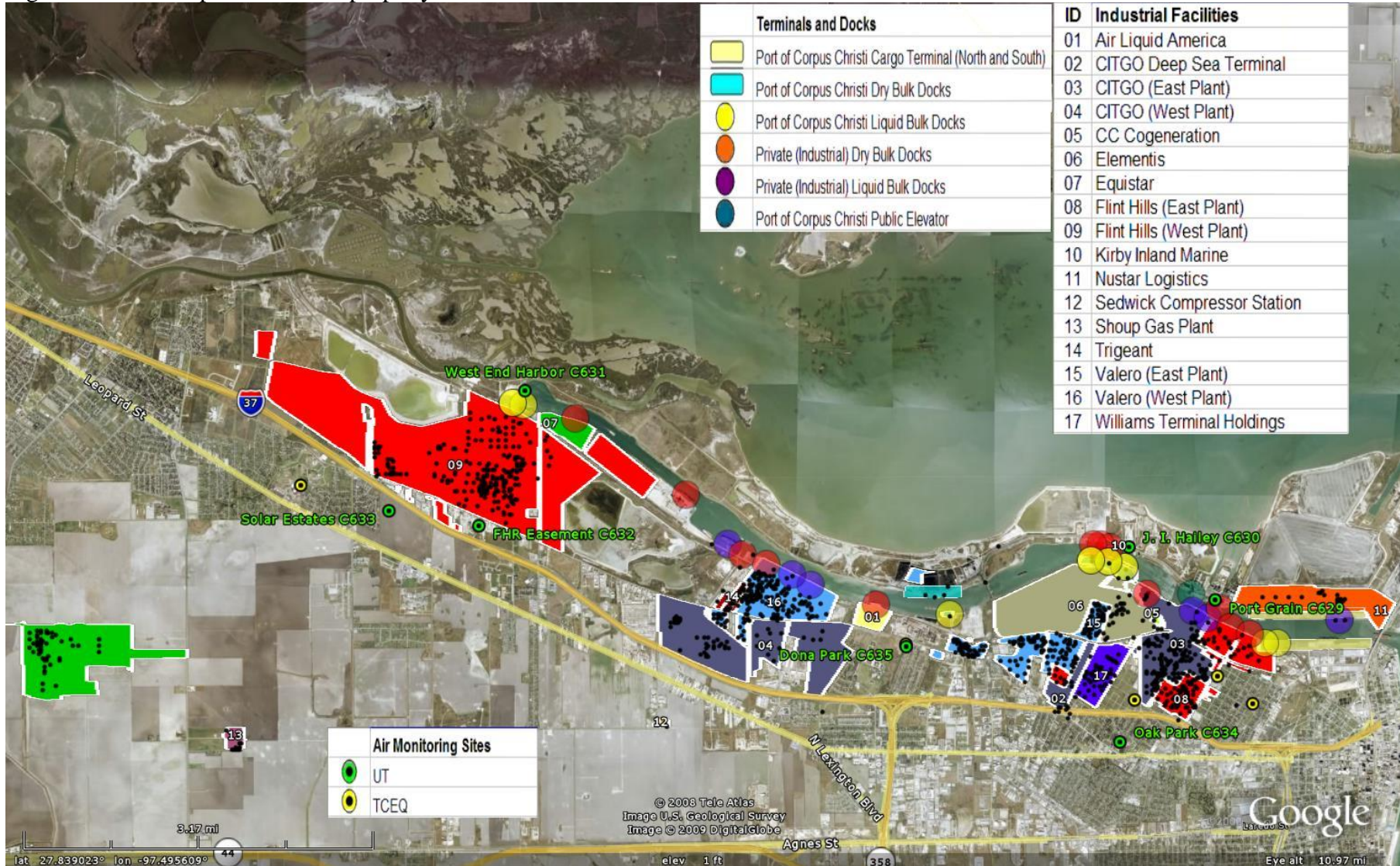


Figure 7. Emission points and site property boundaries in the 2002 NEI.

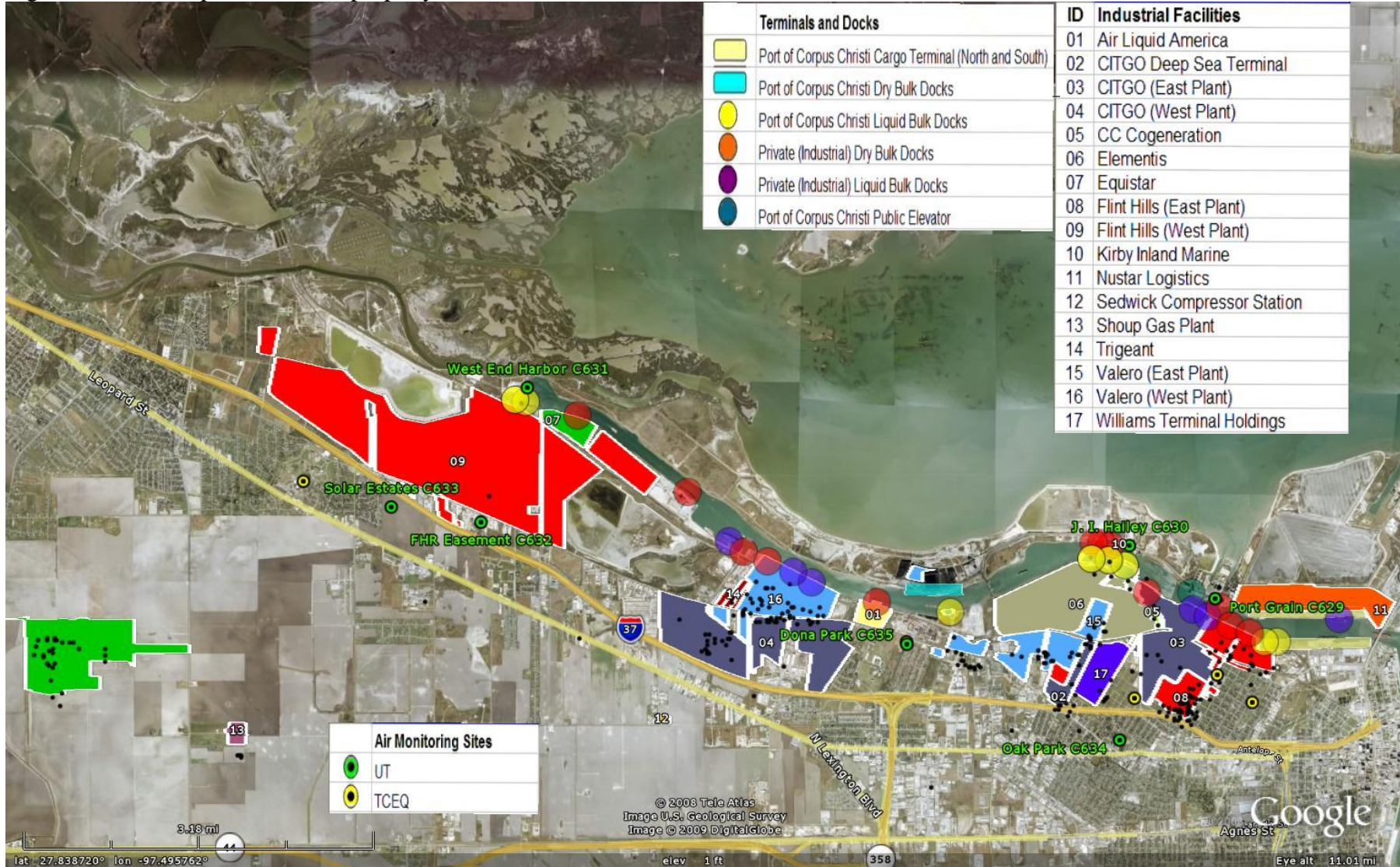


Figure 8. Emission points for the Flint Hills East site in the 2005 TCEQ Photochemical Modeling EI.

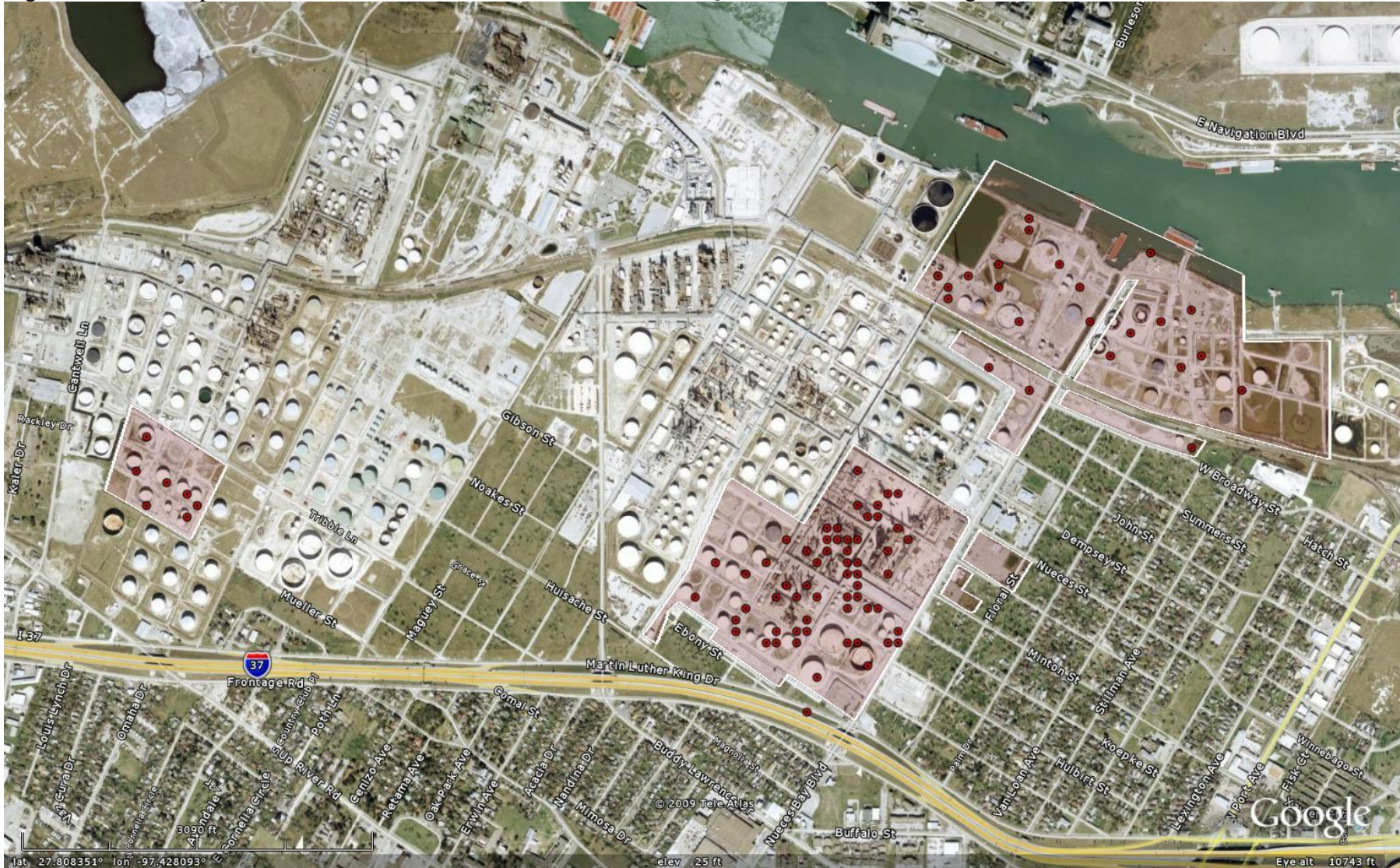


Figure 9. Emission points for the Flint Hills West site in the 2005 TCEQ Photochemical Modeling EI.

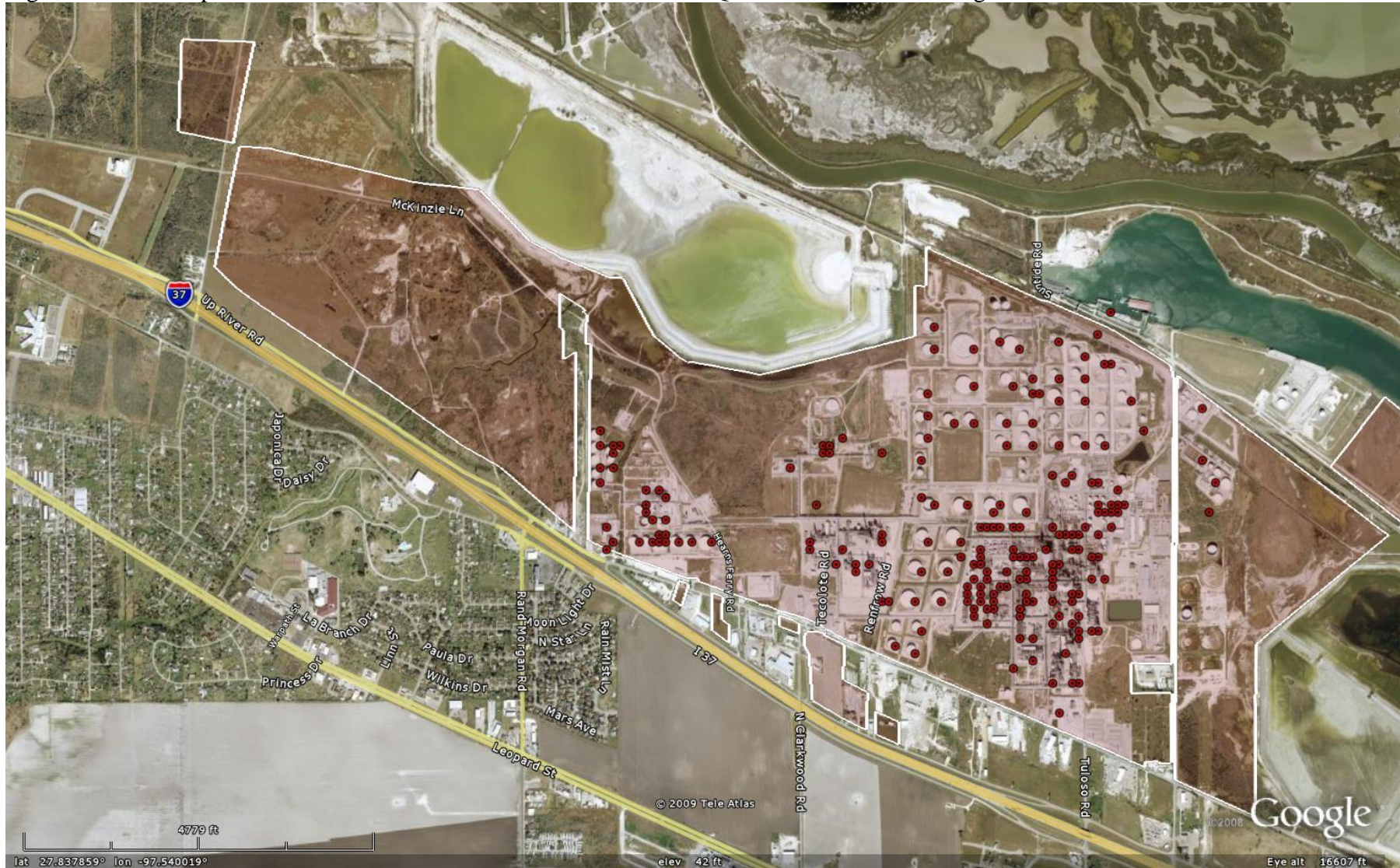


Figure 10. Emission points for the Valero East site in the 2005 TCEQ Photochemical Modeling EI.



Figure 11. Emission points for the Valero West site in the 2005 TCEQ Photochemical Modeling EI.



Figure 12. Emission points for the Citgo East site in the 2005 TCEQ Photochemical Modeling EI.

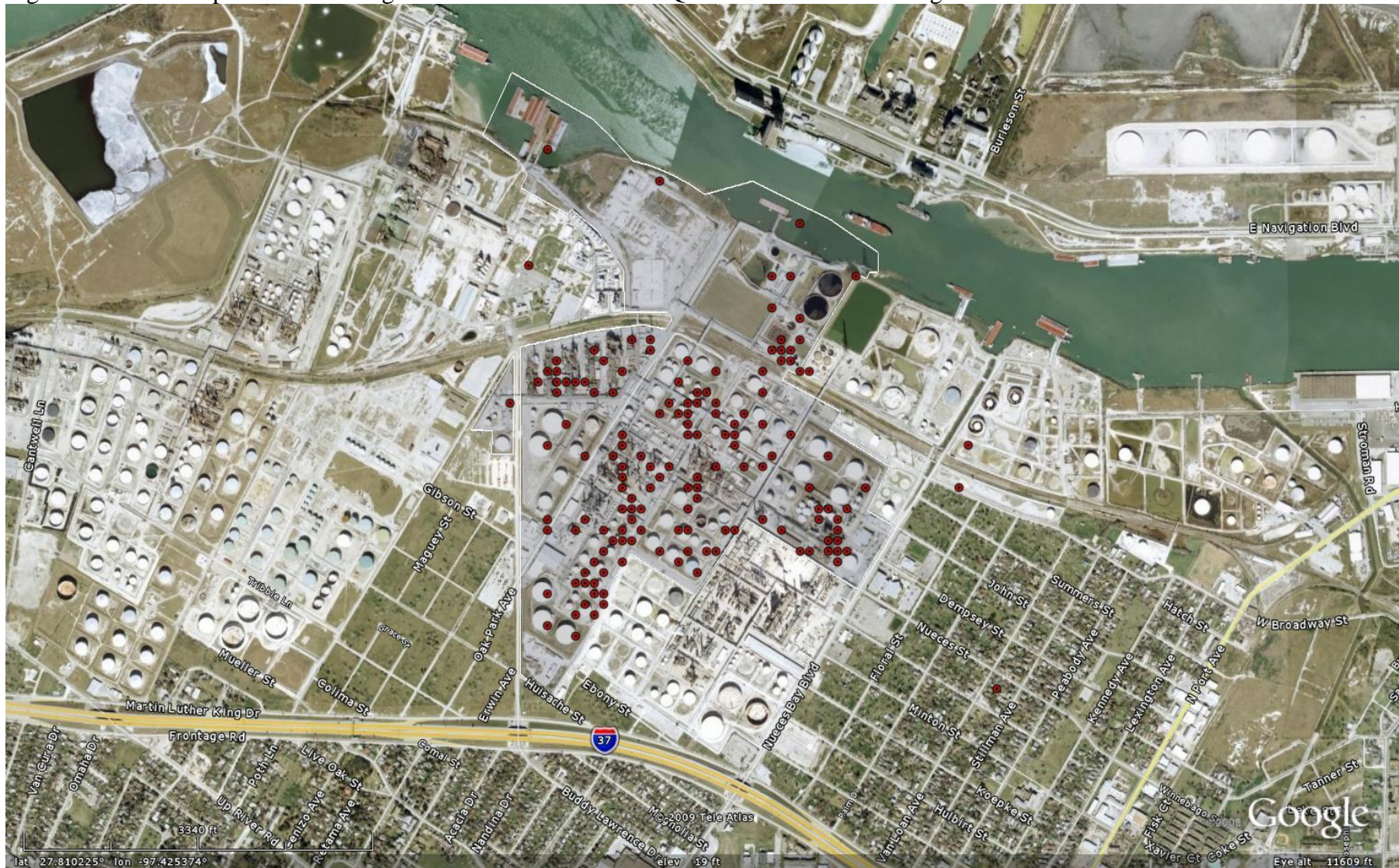
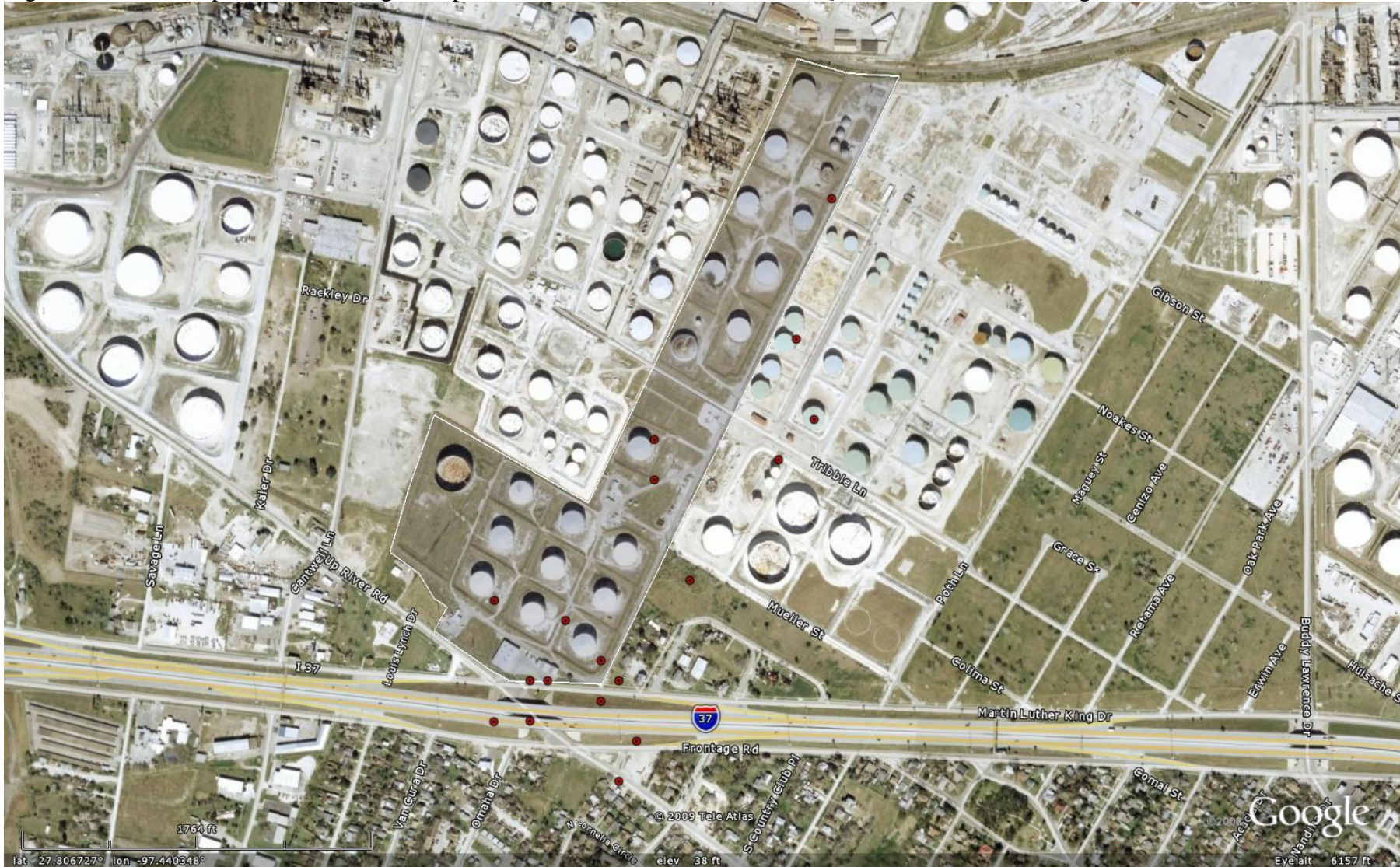


Figure 12. Emission points for the Citgo West site in the 2005 TCEQ Photochemical Modeling EI.



Figure 13. Emission points for the Citgo Deep Sea Terminal site in the 2005 TCEQ Photochemical Modeling EI.



6. Summary and Recommendations

Eleven point source emission inventories from the Toxics Release Inventory Program, the National Emissions Inventory, the State of Texas submittals to the National Emissions Inventory and the Texas Commission on Environmental Quality's photochemical modeling group were used to examine annual trends in point source emissions of toxic air pollutants, to identify differences between reported emissions and emissions used in state or national-level air quality modeling efforts, and to select emissions input data for future Gaussian dispersion modeling and photochemical modeling for the region:

1. 2002 TRI
2. 2003 TRI
3. 2004 TRI
4. 2005 TRI
5. 2006 TRI
6. Submittal by the State of Texas to the U.S. EPA for the 2002 HAP NEI
7. 2002 U.S. EPA HAP NEI
8. Submittal by the State of Texas to the U.S. EPA for the 2005 HAP NEI
9. 2000 TCEQ Photochemical Modeling EI
10. 2005 TCEQ Photochemical Modeling EI
11. ACES 2008 update to the City of Corpus Christi Emission Inventory

These inventories have different origins, objectives and source resolution. The TRI originated under the Emergency Planning and Community Right-to-Know Act enacted in 1986 and expanded reporting requirements under the Pollution Prevention Act of 1990. TRI data for toxic air pollutants have been submitted and compiled annually and are readily accessible to the public through the U.S. EPA. Emissions are summarized only broadly by site in the TRI data, individual stack parameters and locations are not identified. This limited level of spatial resolution is not desirable for neighborhood-scale air quality and human exposure and health risk assessments. Nonetheless, the TRI data provide a very useful continuous annual record of reported emissions for total air emissions as well as for key air toxics such as BTEX compounds and 1,3-butadiene in Nueces and San Patricio Counties. Examination of the TRI data for 2002 through 2006 indicates that reported air emissions have ranged from 970 tpy to 1345 tpy in Nueces County and have generally decreased over time. The largest sources in Nueces County are the Citgo East, Flint Hills West, Ticona Polymers, Valero East, and Valero West Plants. Reported air emissions in San Patricio County have ranged from 35 to 56 tpy with a recent increase in 2006. The variability in annual air emissions can be more than a factor of two for some sites. Investigation of individual air toxics indicates that reported emissions of many species including BTEX and formaldehyde have decreased by approximately 13-50% in the past two years relative to their 2002 levels in Nueces County. In contrast, emissions of 1,3-butadiene have consistently increased over the past five years.

The NEI is maintained by the U.S. EPA on a three-year cycle under the Consolidated Emissions Reporting Rule and is widely used on a national level for State Implementation Plan development, compliance demonstrations, air quality modeling studies, and human health risk assessments. Texas submits data for both criteria air pollutant and hazardous air pollutant emissions. According to the U.S. EPA, data from the Texas submittals undergo quality assurance/quality control assessments, but are not otherwise altered before public release of the NEI. The emissions data for the NEI and the TCEQ photochemical modeling activities originate from the same source, the TCEQ STARS database which is a compendium of annual point source emissions as reported by facilities. Both the NEI and the TCEQ photochemical modeling inventories have similar emission point level source resolution and stack parameters. However,

the TCEQ applies factors to account for rule effectiveness and to further chemically speciate VOC emissions.

The rule effectiveness factors were found to primarily affect emissions from flares, equipment leak fugitives, external floating roof tanks, internal floating roof tanks, and vertical fixed tanks. Emissions of individual air toxics were compared for the inventories under consideration and pronounced differences were found. The most significant differences occurred between the TCEQ Photochemical Modeling Inventories and the other inventories, which was not unexpected given that the Photochemical Modeling Inventories include rule effectiveness and full speciation, whereas the other inventories are based on reported emissions only, and were more striking for certain species. For example, benzene emissions in Nueces County in the 2002-2006 TRI databases and the 2005 NEI submittal range from approximately 85 to 120 tpy, whereas emissions for the 2002 HAP NEI are 166 tpy, and emissions from the 2000 and 2005 Photochemical Modeling Inventories are 250 to 260 tpy. Differences in emissions of formaldehyde are even more substantial with emissions reported to the TRI databases ranging from 15 to 30 tpy versus emissions of 250 to 415 tpy in the TCEQ Photochemical Modeling Inventories. Toluene emissions in the 2005 TCEQ Photochemical Modeling Inventory (225 tpy) were approximately a factor of two higher than in the other inventories for Nueces County. Emissions of xylene and ethylbenzene show relatively better agreement between inventories. Although emissions of 1,3-butadiene show fairly good agreement; emissions increased dramatically in the 2006 TRI relative to the other inventories. Overall, there were substantial differences in the magnitude of emissions between the inventories, however, the relative magnitude of emissions from the sites is reasonably consistent for most species.

Maps were developed to compare the location of emission points to site property boundaries focusing on the 2002 HAP NEI, the Texas submittal to the 2005 NEI, and the TCEQ 2005 Photochemical Modeling EI. Emission points in the 2002 HAP NEI were clearly outside of property boundaries for some facilities, and it appeared that the reference datum was shifted towards the south. In addition, individual emission points were not distinguished for some facilities in the 2002 HAP NEI.

These problems with the 2002 NEI coupled with its greater age suggest that the 2005 NEI submittal or 2005 TCEQ Photochemical Modeling EI's provide better representations of sources in the region for air quality modeling assessments. The higher level of chemical speciation in the 2005 Photochemical Modeling EI is desirable for neighborhood-scale modeling and assessment of air toxics in Corpus Christi. In addition, use of this inventory in Corpus Christi provides consistency with modeling activities being undertaken by the TCEQ. However, it is important to recognize that many national-level air quality and human exposure and health risk assessments are expected to eventually be conducted using the 2005 HAP NEI. It is recommended that both 2005 inventories be applied in air quality modeling studies in Corpus Christi initially as the team proceeds, and that both are evaluated against the ambient data from the Corpus Christi network. Future national and state-level emission inventories that include Nueces and San Patricio Counties should continue to be evaluated to track longer trends in reported emissions and to investigate whether trends in reported emissions are consistent with trends in ambient data for the region.